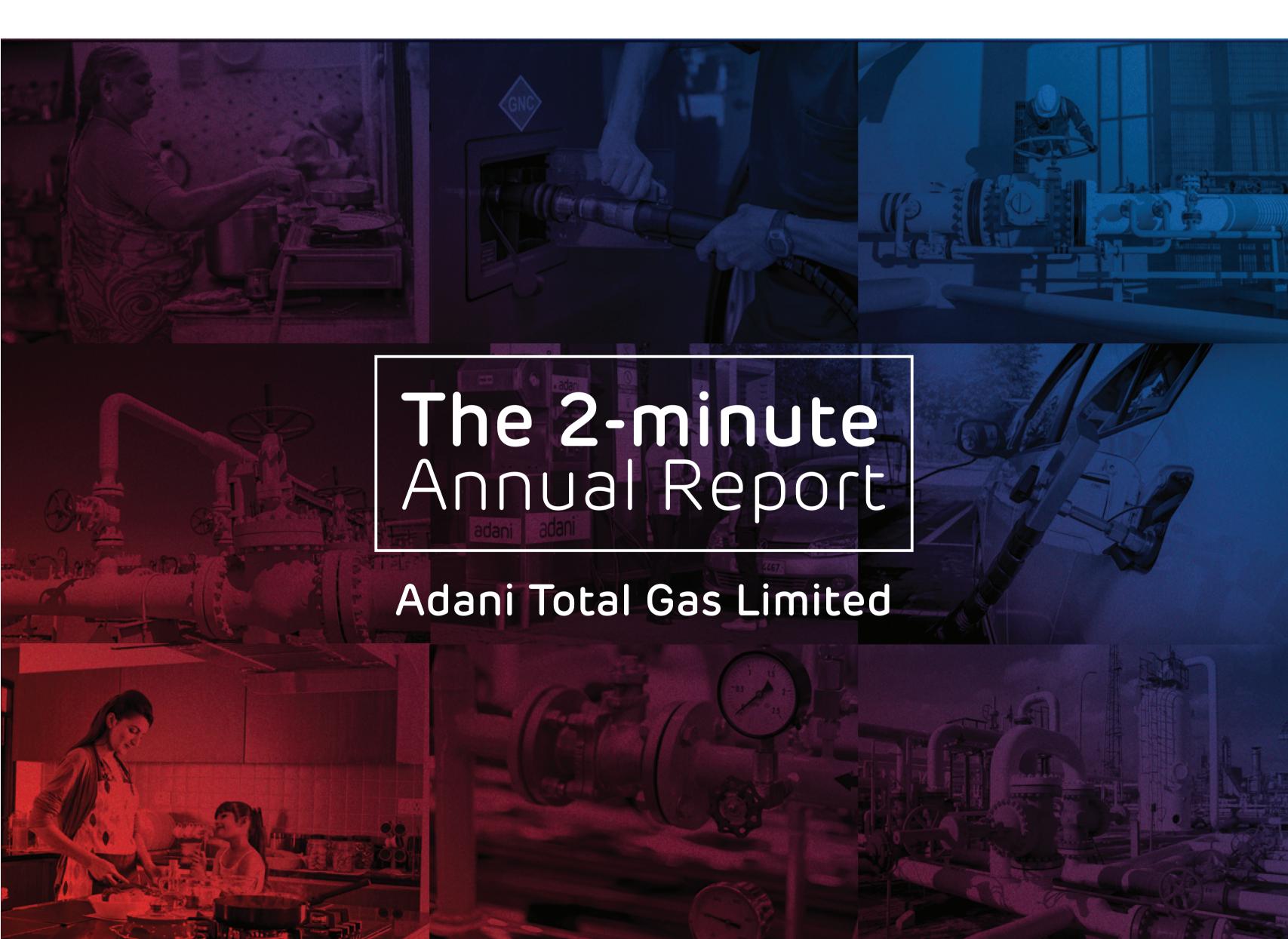
# SMART Annual Report 2020-21





# Adani Total Gas. Helping transition India to a gas-based economy

6.2 % of natural gas in India's primary fuel mix, 2021 15 % of natural gas in India's primary fuel mix, 2030

# Why we are excited about our business

Promises cleaner air

Bedrock of a modern progressive society Supported by Indian government policy

At the heart of India's growth ambition

At the cusp of explosive growth

# Chairman Gautam S Adani's Overview



COVID-19 is a wakeup call for all of us to transform ourselves. There cannot be a better time for us to commence the journey towards true self-reliance (Atmanirbharta) for accelerating the building of our nation in the post-COVID-19 world.

Capacity addition, sweating of assets, and a relentless focus on operational excellence and efficiency ensured that the EBITDA of our listed portfolio registered a year-on-year growth of 22% (₹32,337 Crore in 2020-21).

Adani Total Gas Limited (ATGL) added 102 CNG stations, 500 commercial and 40,939 domestic customers, achieving a combined volume of 515 MMSCM (CNG+PNG)

While we can look back and feel satisfied about our results, I believe that the real phase of accelerated growth of the Adani Group as an entity that benefits from having a portfolio of companies with several strategic adjacencies, is only now gathering momentum.

What we have built over the past two decades is India's largest integrated and yet diversified infrastructure business that is now manifesting itself as an integrated 'platform of platforms' and moving us closer to unprecedented access to the Indian end consumer.

I know of no business model akin to ours with access to an unlimited B2B and B2C market over the next several decades.



# CEO's strategic overview

Suresh P Manglani

I am pleased to communicate that despite the onslaught of the COVID-19 pandemic, ATGL reported record operational and financial performance in 2020-21, the first full year of operations following TotalEnergies' equity infusion.

Despite 77 days of a complete lockdown and restrictions imposed by the government through the course of the year, the Company reported an overall volume of 515.13 MMSCM in 2020-21, which was 88.47% of the volume achieved in the previous financial year.

The combination of a broadbased distribution network, larger customer base and efficient gas sourcing translated into a year of financial outperformance.

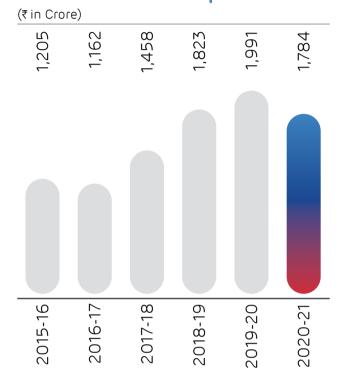
Customer delight resides at the core of our being. Our sustained commitment is to pleasantly surprise customers with interventions that evoke the desired reaction of 'This is the best experience I have had with a public utility.'

With our immense focus on digital payments, we achieved 92% of our collections by value through digital transactions, which accounted for 82% of our total volumes. This set an industry benchmark and we are committed to raise the bar further.

As a responsible environment-respecting organisation, we seek opportunities to maximise the use of solar energy and moderate our carbon footprint. We are engaged in formulating a plan to become a net-zero emissions company. We will utilise every development that reinforces our position as a clean and 'green' company that is good for the earth, consumers and stakeholders.

# How we have grown in the last few years

#### Revenue from operations



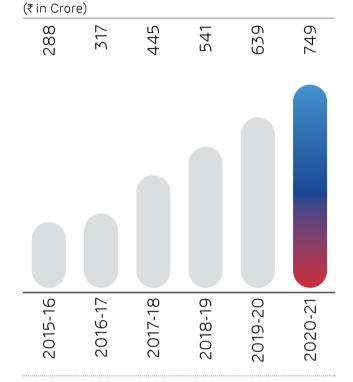
#### 8% 5-year CAGR growth

## PAT margin

9.	ώ	10.	12.	21.	25.
2015-16	2016-17	2017-18	2018-19	2019-20	2020-21

1,870 bps increase over 5 years

#### **EBITDA**



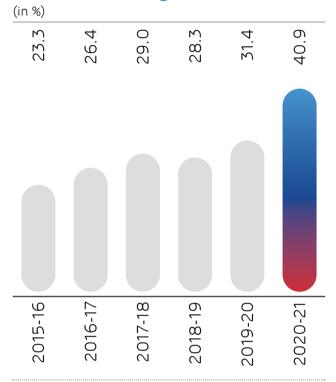
## 21% 5-year CAGR growth

## RoCE

(in %)					
23.7 (in %)	23.8	22.7	29.3	30.1	27.9
2015-16	2016-17	2017-18	2018-19	2019-20	2020-21

420 bps increase over 5 years

#### EBITDA margin



# 1,760 bps increase over 5 years

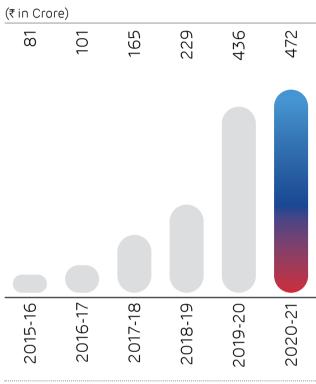
## Debt-equity ratio

(times)

0.77	0.77	0.40	0.35	0.27	0.25
2015-16	2016-17	2017-18	2018-19	2019-20	2020-21



#### PAT

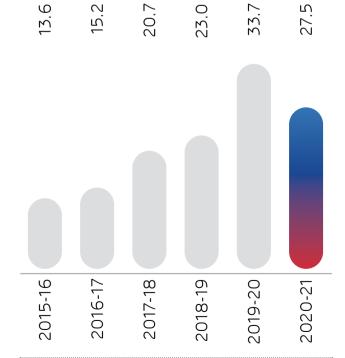


# 42%



#### RoNW

(in %)



1,390

bps increase over 5 years

# How we strengthened our business in the last few years

# Geographic area footprint

4

Number of GAs, 2015-16

19

Number of GAs, 2020-21

## Sales volume

380.89

MMSCM, Natural gas sold, 2015-16

515.13

MMSCM, Natural gas sold, 2020-21

## Piped network

>4600

Km, piped network including steel piped network, 2015-16

>8000

Km, piped network including steel piped network, 2020-21

## CNG retail outlets

65

Outlets, 2015-16

217

Outlets, 2020-21

## CNG sales volume

209.43

Sales in MMSCM, 2015-16

227.18

Sales in MMSCM, 2020-21

# Household connections

0.21

Million, residential customers, 2015-16

0.48

Million, residential customers, 2020-21

# Commercial connections

1862

Commercial customers, 2015-16

3300

Commercial customers, 2020-21

## Industrial connections

951

Industrial customers, 2015-16

1666

Industrial customers, 2020-21

# Adani Total Gas. Positioned to capitalise on the unprecedented opportunity



# Adani Total Gas. Not as much about pipes and CNG stations. But about people, wellness and dignity

Helping home makers protect their health.

Empowering architects design 'green' buildings.

Helping taxi owners shift from diesel to CNG. Helping manufacturers stabilize fuel costs.

Helping create a clean shopfloor.

Helping taxi drivers protect their health. Helping entrepreneurs protect their viability.

Relieving
home makers
of the stress
of predicting
when their
LPG tank will
finish.



Till May 2014

34

Geographical Areas

66 Districts (part/full)

Between 2014 and 2017

92

Geographic Areas

133 Districts (part/full)



adani

# What is driving ATGL: The rapid growth of India's City Gas Distribution network

Continued...

After the conclusion of 9th CGD bidding round, 2018

178
Geographic
Areas

307
Districts
(part/full)

22 States and UTs 50 % of India's population spread

35 % of India's area

After the conclusion of 10th CGD bidding round, 2019

228
Geographic
Areas

431
Districts
(part/full)

22 States and UTs 70 % of India's population spreading

% of India's area

# What is driving ATGL: The rapid growth of India's City Gas Distribution network

Continued...

The big picture: What successful 9th and 10th round bidders have committed

42.41

Million domestic PNG connections

8,181

CNG (compressed natural gas) stations for the transport sector

1,74,348

Inch-km of steel pipeline

Big numbers

60

\$ bn, the government's estimated national gas infrastructure spending till 2024 (pipelines, LNG terminals and city gas distribution networks)

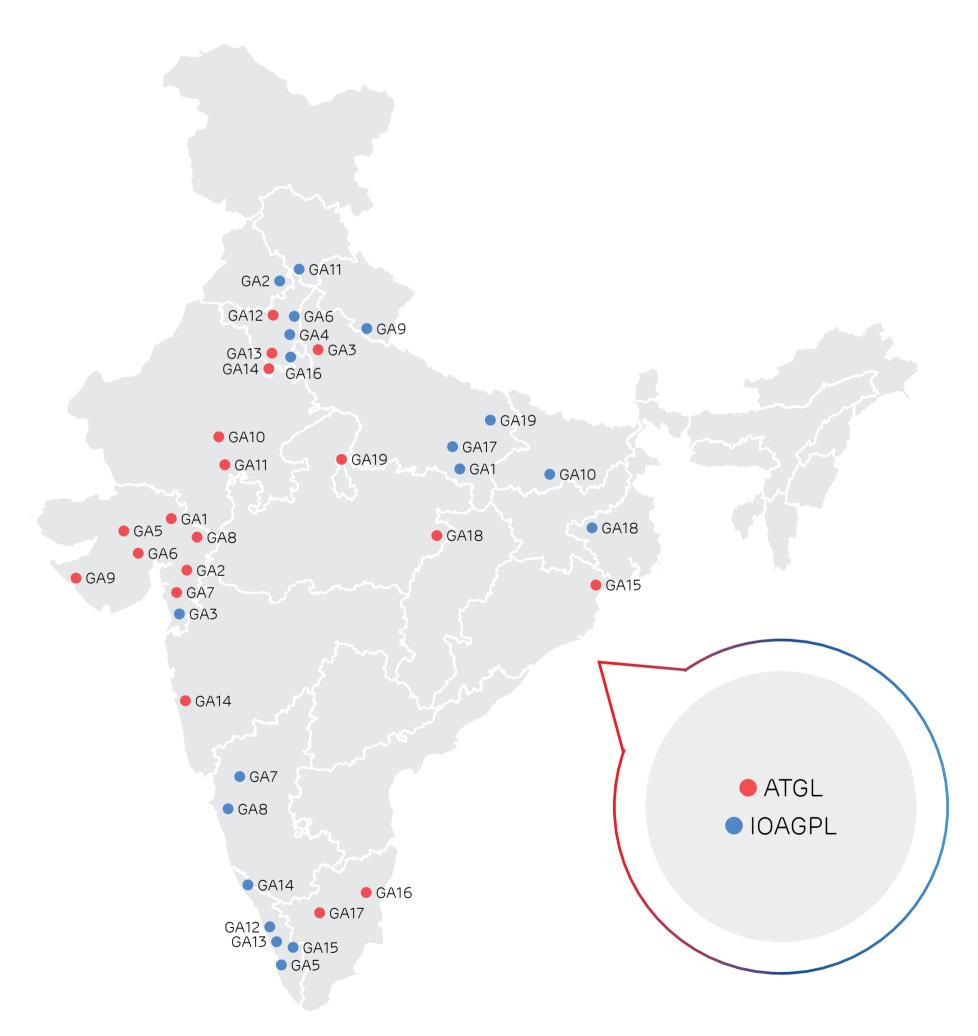
>16,000

Kms of gas pipeline to be added by the government to >32000 kms

19

Million tonnes per annum likely to be added to India's regasification capacity (Total of 61 million tonnes per year) by 2022

# Snapshot of ATGL's portfolio of 38 GAs (Including IOAGPL)



#### ATGL's footprint

	•			
GA1	Ahmedabad City and Daskroi Area Vadodara	GA11	Chittorgarh (other than Rawatbhata) and Udaipur District	
		GA12	Bhiwani, Charkhi Dadri and Mahendragarh Districts	
GA3	Faridabad District	UAIZ		
GA4	Khurja			
GA5	Surendranagar District (Except areas already authorised)	GA13	Nuh and Palwal Districts	
GA6	,	GA14	Udupi District	
GAO	Barwala and Ranpur Talukas	GA15	Balasore, Bhadrak and Mayurbhanj districts	
GA7	Navsari (except areas already authorised), Surat (except areas already authorised) Tapi (except areas already	GA16	Cuddalore, Nagapatinam and Tiruvarur Districts	
		GA17	Tiruppur District	
GA8	authorised) Kheda (except areas	GA18	Anuppur, Bilaspur and Korba Districts	
	already authorised) and Mahisagar Districts		Jhansi (except areas already authorised)	
GA9	Porbandar Districts		District, Bhind, Jalaun,	
GA10	Bhilwara and Bundi Districts		Lalitpur and Datia Districts	

#### IOAGPL's footprint

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GA1	Allahabad (part) District	GA11	Panchkula (except	
GA2	Chandigarh (UT) and Panchkula (part), SAS Nagar (part) and Solan (part) Districts		areas already authorised) Sirmaur, Shimla and Solan Districts	
GA3	U. Territory of Daman	GA12	Kozhikode and Wayanad Districts	
GA4	Bulandshaha Part			
	District	GA13	Malappuram District	
GA5	Ernakulam District (Kerala)	GA14	Kannur, Kasaragod and Mahe Districts	
GA6	Panipat District (Haryana)	GA15	Palakkad and Thrissur Districts	
GA7	<u> </u>		Bulandshahr (except areas already	
GA8	South Goa District		authorised), Aligarh & Hathras Districts	
GA9	Udham Singh Nagar District	GA17	Allahabad (except areas already authorised),	
GA10	O Gaya and Nalanda Districts		Bhadohi and Kaushambi Districts	
		GA18	Burdwan District	
		GA19	Jaunpur and Ghazipur Districts	

ATGL 19 GAs + IOAGPL 19 GAs = 38 GAs



## Lower cost

50-60% saving over conventional fuels

# Better performance

CNG vehicles experience less knocking, no vapour locking and superior starting

# Enhanced safety

CNG fuel storage tanks are stronger and safer than gasoline or diesel tanks

# High threshold

The ignition temperature of CNG is 600°C, higher than gasoline (320°C) and diesel (285°C)

# Convenient

Circumvents the challenges of handling, refilling and cylinder replacement

## Space

Saves precious kitchen space

## Safe

Dissipates in the event of a leak; minimised combustion risk

# Consistency

Continuous, consistent and immediate; pay per use and billing transparency

# The headroom for growth of gas in India

41.80

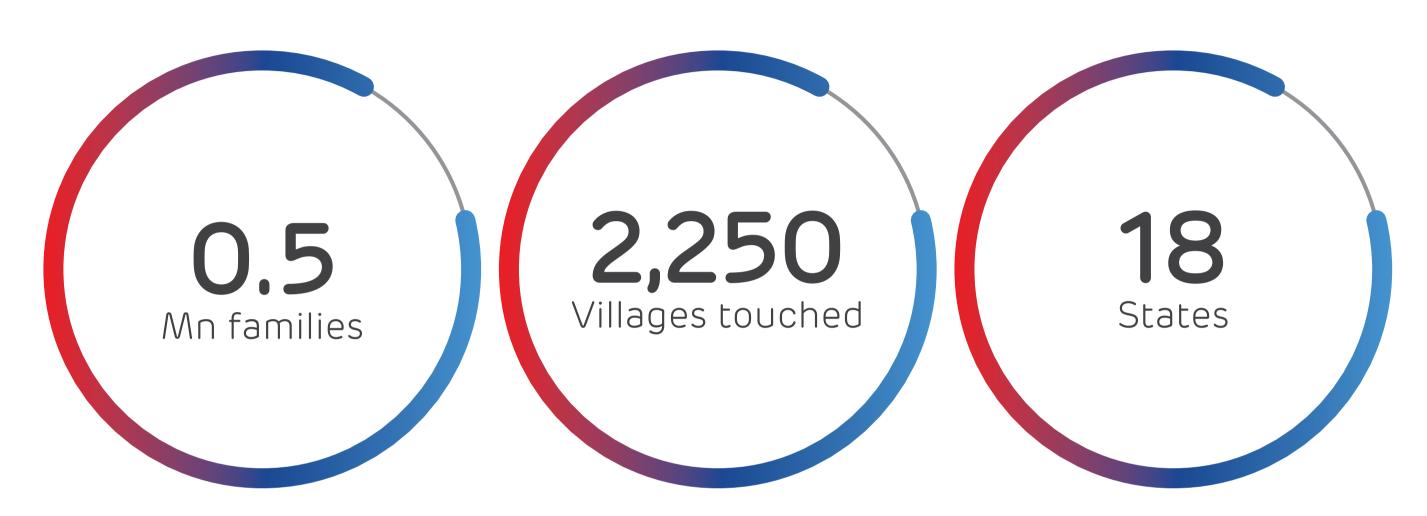
Cubic meters per capita of natural gas consumption in India, 2019 171.16

Cubic meters per capita of natural gas consumption in China, 2019 2,307.61

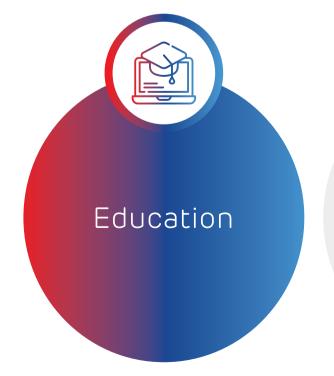
Cubic metres per capita of natural gas consumption in USA, 2019

(Source: CIA World Factbook)

# We continued to touch the lives of the marginalised



# Areas of engagement





Community Health



Gujarat
Adani
Institute of
Medical
Sciences



Sustainable Livelihoods Development



Community Infrastructure Development



# To read the full ATGL Integrated Annual Report 2020-21, click here:

https://reports.adani.com/Adani-Total-Gas-Limited-Annual-Report/index.html

This is an extra investor initiative that extends beyond the exhaustive disclosures of the Company's Integrated Annual Report 2020-21