



Adani Total Gas Limited



CGD | e-Mobility | Biomass

12M & Q4FY24

Earnings Presentation

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Ensures Zero Fatality through robust safety measures & programs

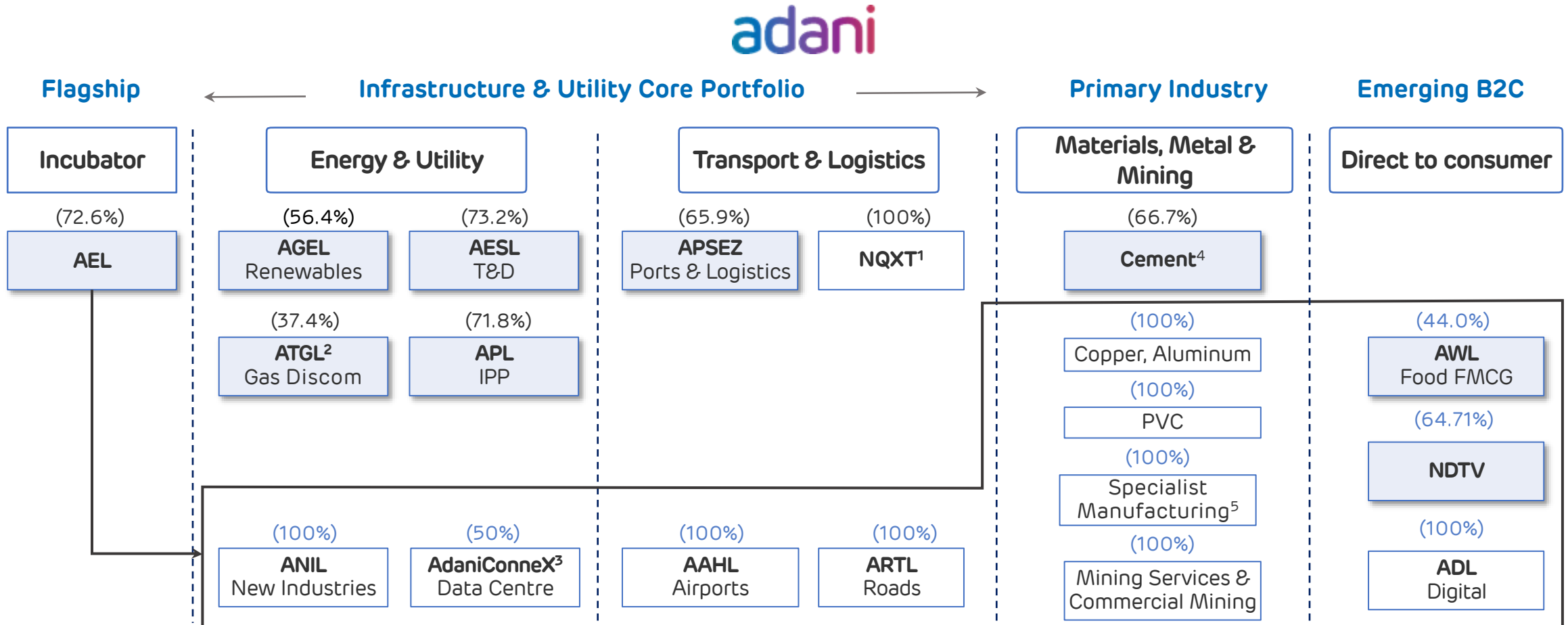


Safety First at ATGL

01a

About Adani Group

Adani Portfolio: A World class infrastructure & utility portfolio



(%): Promoter equity stake in Adani Portfolio companies (%): AEL equity stake in its subsidiaries

A multi-decade story of high growth centered around infrastructure & utility core

1. NQXT: North Queensland Export Terminal | 2. ATGL: Adani Total Gas Ltd, JV with Total Energies | 3. Data center, JV with EdgeConnex, | 4. Adani Cement includes 66.74% stake in Ambuja Cements which in turn owns 50.05% in ACC Limited. Adani directly owns 6.64% stake in ACC Limited. Ambuja Cements Ltd. holds 60.44% stake in Sanghi Industries Ltd. | 5. Includes the manufacturing of Defense and Aerospace Equipment | AEL: Adani Enterprises Limited; APSEZ: Adani Ports and Special Economic Zone Limited; AESL: Adani Energy Solutions Limited; T&D: Transmission & Distribution; APL: Adani Power Limited; AGEL: Adani Green Energy Limited; AAHL: Adani Airport Holdings Limited; ARTL: Adani Roads Transport Limited; ANIL: Adani New Industries Limited; AWL: Adani Wilmar Limited; ADL: Adani Digital Limited; IPP: Independent Power Producer | NDTV: New Delhi Television Ltd | PVC: Polyvinyl Chloride | Promoters holding are as on 31st March, 2024.

Adani Portfolio: Decades long track record of industry best growth with national footprint

Secular growth with world leading efficiency

adani
Ports and
Logistics

Growth 3x⁶

EBITDA 70%^{1,2}

adani
Renewables

Growth 4x⁶

EBITDA 92%^{1,4}

adani
Energy Solutions

Growth 3x⁶

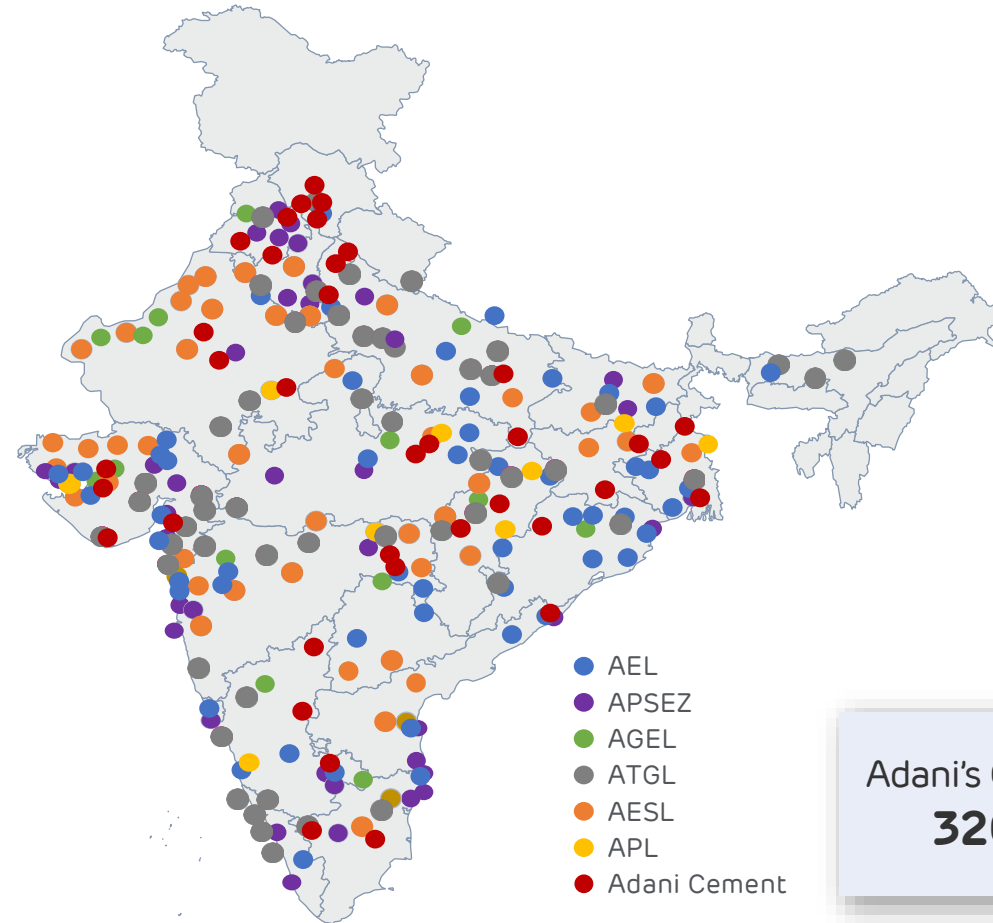
EBITDA 91%^{1,3,5}

adani
Gas

Growth 1.4x⁶

EBITDA 24%^{1,3}

National footprint with deep coverage







Adani's Core Infra. Platform –
320 Mn Userbase

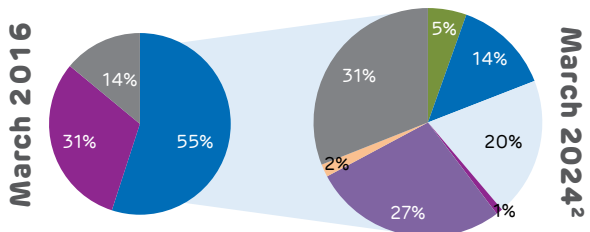
Note: 1. Provisional Data for FY24 (FY 23A for APSEZ) ; 2. Margin for indian ports business only, Excludes forex gains/losses; 3. EBITDA = PBT + Depreciation + Net Finance Costs – Other Income; 4. EBITDA Margin represents EBITDA earned from power supply 5. Operating EBITDA margin of transmission business only, does not include distribution business, 6. Growth pertains to expansion and development aligned with market growth. Growth of respective Adani portfolio company vs. Industry growth is as follows: **APSEZ**'s cargo volume surged from 113 MMT to MMT 339(13%) between 2014 and 2023, outpacing the industry's growth from 972 MMT to 14 33 MMT (4%). **AGEL**'s operational capacity expanded from 0.3 GW to 10.9 GW (57%) between 2016 and 2024, surpassing the industry's growth from 46 GW to 143.6 GW (15%). **AESL**'s transmission length increased from 6,950 ckm to 20,509 ckm (14%) between 2016 and 2024, surpassing the industry's growth from 3,41,551 ckm to 4,85,544 ckm (4%). **ATGL** expanded its geographical areas from 6 to 52 (27%) between 2015 and 2024, outperforming the industry's growth from 62 to 307 (19%). PBT- Profit before tax, ATGL-Adani Total Gas Limited, AEL: Adani Enterprises Limited, APSEZ: Adani Ports and Special Economic Zone Limited, AESL: Adani Energy Solutions Limited, APL: Adani Power Limited, AGEL: Adani Green Energy Limited | Growth represents the comparison with respective industry segment.

Adani Portfolio: Repeatable, robust & proven transformative model of investment



Activity	Origination	Site Development	Construction	Operation	Capital Mgmt
	<ul style="list-style-type: none"> Analysis & market intelligence Viability analysis Strategic value 	<ul style="list-style-type: none"> Site acquisition Concessions & regulatory agreements Investment case development 	<ul style="list-style-type: none"> Engineering & design Sourcing & quality levels Equity & debt funding at project 	<ul style="list-style-type: none"> Life cycle O&M planning Asset Management plan 	<ul style="list-style-type: none"> Redesigning capital structure of assets Operational phase funding consistent with asset life

Performance	India's Largest Commercial Port (at Mundra)	Longest Private HVDC Line in Asia (Mundra - Mohindergarh)	2,140 MW Hybrid cluster operationalized in Rajasthan in FY23	Energy Network Operation Center (ENOC)	<ul style="list-style-type: none"> Duration Risk Matching Forex Currency Risk Management Interest Rate Risk management Governance & Assurance (ABEX -Adani Business Excellence)
	Highest Margin among Peers	Highest line availability	India's first and World's largest solar-wind hybrid cluster	Centralized continuous monitoring of plants across India on a single cloud based platform	
					



Note 1 Adani Environmental Resource Management Services Ltd. (additional company is being proposed) | 2 Based on provisional FY 24 data.
 O&M: Operations & Maintenance, HVDC: High voltage, direct current, PSU: Public Sector Undertaking (Public Banks in India), GMTN: Global Medium-Term Notes SLB: Sustainability Linked Bonds, AEML: Adani Electricity Mumbai Ltd., AIMSL : Adani Infra Mgt Services Pvt Ltd, IG: Investment Grade, LC: Letter of Credit, DII: Domestic Institutional Investors, COP26: 2021 United Nations Climate Change Conference; AGEL: Adani Green Energy Ltd . ,NBFC: Non-Banking Financial Company | AAIL : Adani Infra India Limited

01b

About Total Group

- TotalEnergies is a **global multi-energy company** that produces and markets energies: oil and biofuels, natural gas and green gases, renewables and electricity.
- TotalEnergies is committed to energy that is more affordable, cleaner, more reliable and accessible to as many people as possible. TotalEnergies promote renewable, decarbonized energies, produce and market fuels, natural gas and electricity.
- TotalEnergies puts sustainable development in all its dimensions at the heart of its projects and operations to contribute to the well-being of people.



OIL



NATURAL
GAS



ELECTRICITY



HYDROGEN



BIOMASS



WIND



SOLAR

To preserve the planet in the face of the climate challenge, TotalEnergies are moving together towards new energies.

This energy journey is ours.



TotalEnergies

Strengths

adani

Gas

Our integrated business model

We are present across the entire value chain, from production to distribution

Our employees

100,000+ people representing 160 nationalities and 740+ professions
A diversity which is decisive for our competitiveness and attractiveness

Our global footprint

We are active in more than 130 countries

FINANCIAL PERFORMANCE

\$21.4 bn

Net Income in 2023

\$36.2bn

Cash-Flow in 2023

OPERATIONAL PERFORMANCE

80.1 GW



Renewable power generation gross capacities

2.8 Million



Clients Gas

33.4 TWh



Net power production

5.9 Million



Clients Power

449 kboe/d



Integrated LNG production

44 Mt



LNG Sales

2,034 kboe/d



Hydrocarbon production

1,436 kb/d



Refinery throughput

2030 OBJECTIVES



World no. 3 in LNG



100 GW renewable production capacity



30% Polymers produced from recycled materials



150,000 charging points for electrical vehicles



1.5 Mt/y Sustainable Aviation Fuel production



1 Mt production of green hydrogen



20 TWh/y Biomethane production

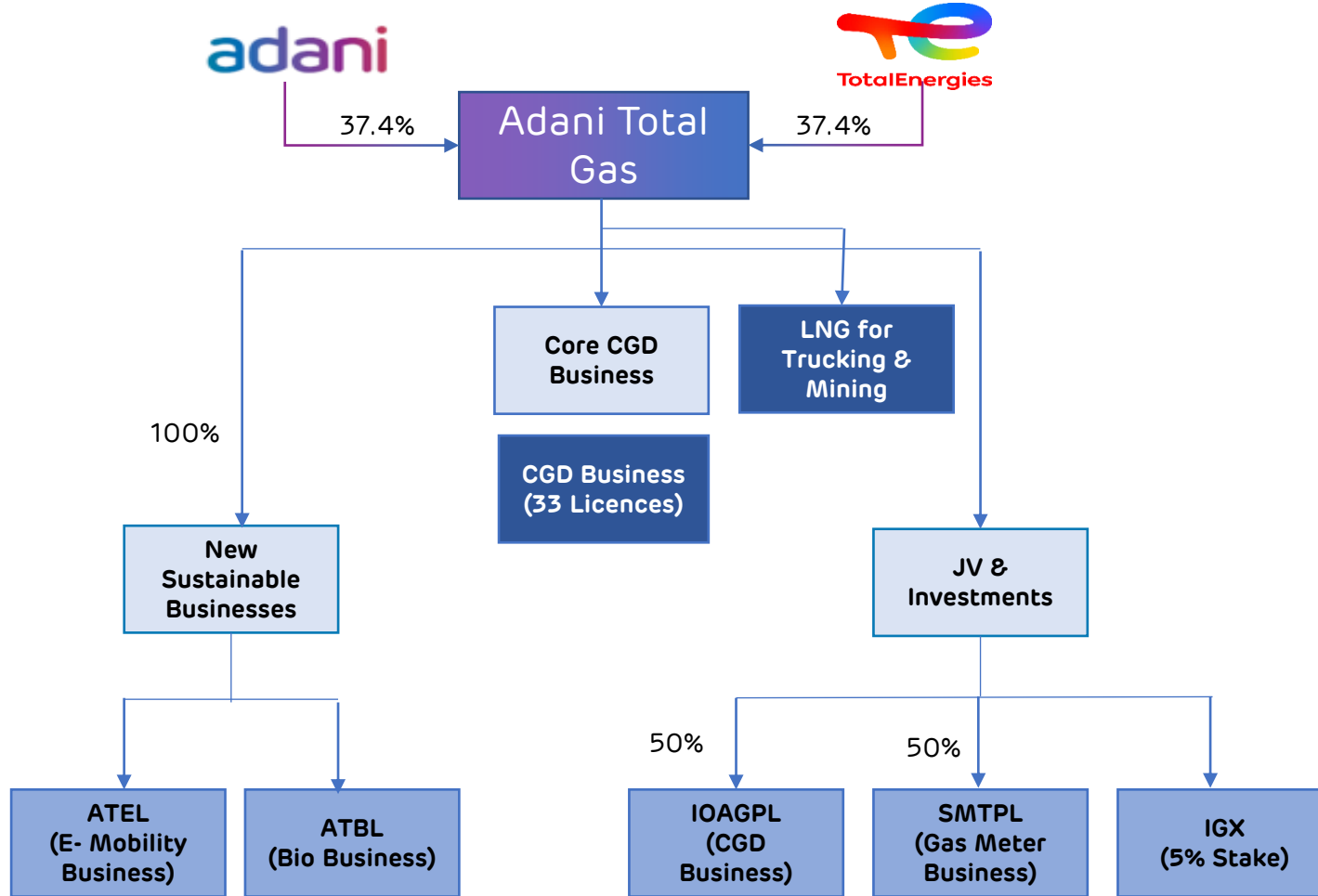


100 operated hydrogen stations

02

About Adani Total Gas Limited

Business Structure



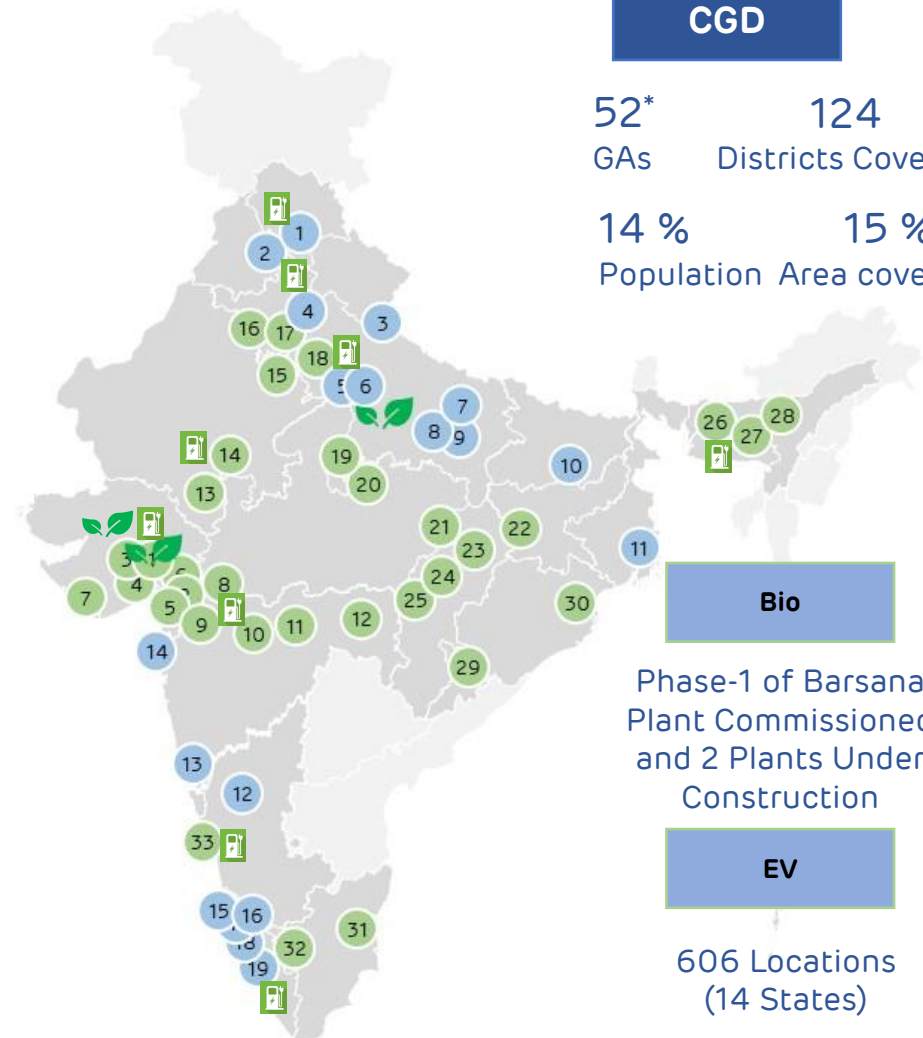
ATGL – Diversified Energy Platform for meeting consumers requirement

GA : Geographical Area

ATGL Presence

CGD

52* GAs 124 Districts Covered
14 % Population 15 % Area covered#



Bio

Phase-1 of Barsana Plant Commissioned and 2 Plants Under Construction

EV

606 Locations (14 States)

Please refer annexure for list of all GAs

CGD Business includes creating City Gas Distribution Network and provide natural gas to Compressed Natural Gas (CNG) and Piped Natural Gas (PNG) segments



PNGRB – Regulator of CGD Business

PNGRB regulates:

1. Authorizations, Access Code and Exclusivity Regulations
2. Capacity Determination & Service Regulations
3. Technical Standards & Specifications incl. safety standards
4. Emergency Response & Disaster Management Plan

PNGRB does not regulate:

1. Gas selling price
2. Gas allocation for CNG and D-PNG
3. Network Planning

Stable and predictable regulatory framework

POST AUTHORIZATION - CGD ENTITY

Creation of City Gas Distribution Network

CGD Infrastructure Network includes

Building City Gate Station (CGS)

Laying of Steel Pipeline

Building CNG stations network

Laying of MDPE Pipeline

Allied Infrastructure includes LMC, DRS, MR etc.

Authorization provides 25 Years of network exclusivity#.

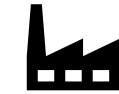
Supply and Marketing of Natural Gas



CNG



Domestic



MSME / Industries



Commercial

Authorization provides 8 Years of marketing exclusivity*

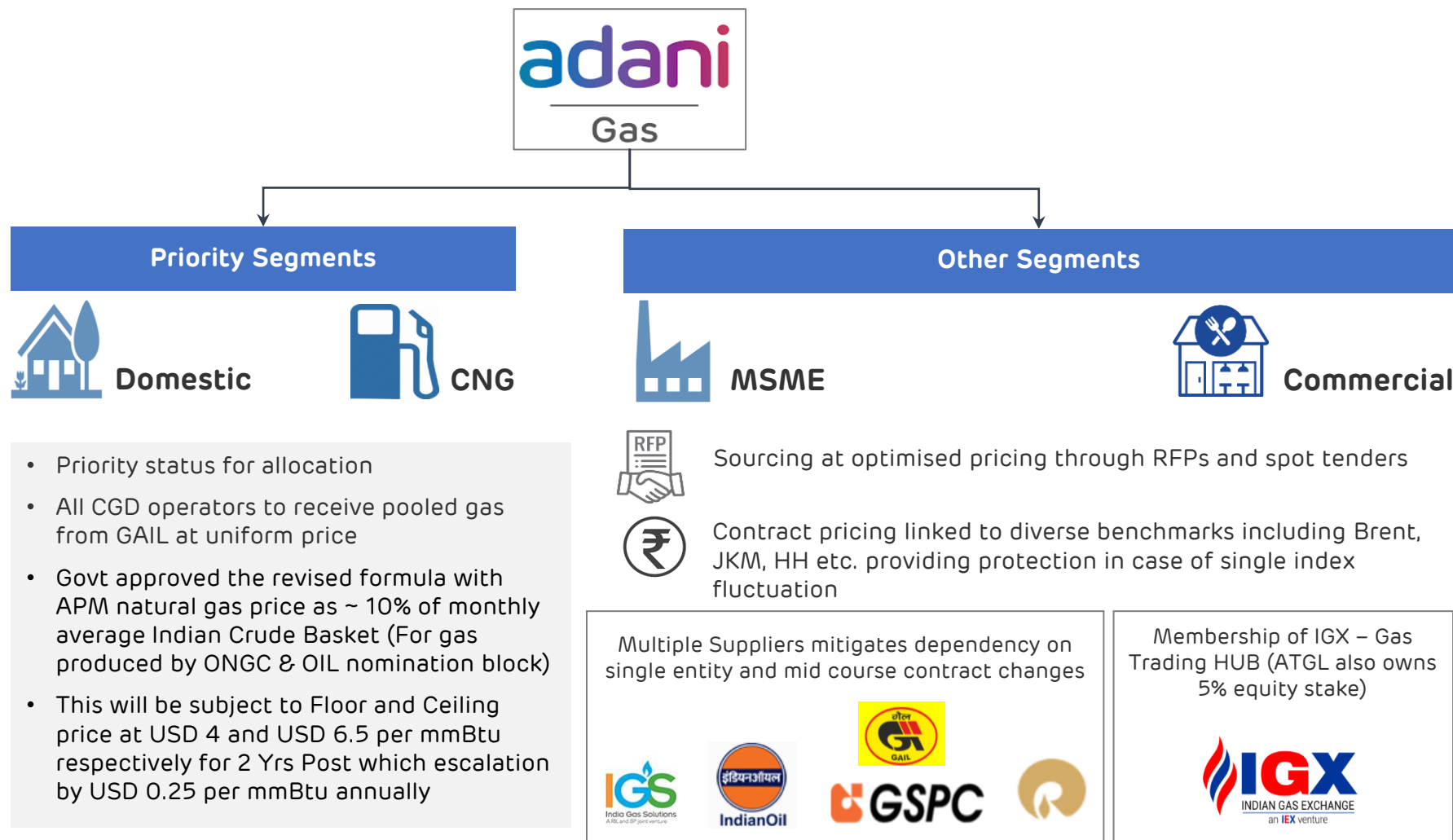
Post this, extension can be granted. * Post 8 years, the regulator announces open access post which 20% of the supply can be made by third parties.

PNGRB: Petroleum and Natural Gas Regulatory Board, CGD: City Gas Distribution, D-PNG: Domestic PNG, MDPE: Medium Density Polyethylene, DRS: District Regulating Station, LMC: Last Mile Connectivity, MR: Meter Regulator

To promote adoption of city-gas networks, Gas allocation / supply to the CGD system placed under the no cut category, consequently giving CGD highest priority than other sectors

Priority Sectors for Gas allocation (in order of priority)

- 1 City Gas Distribution (Domestic + CNG)
- 2 Fertilizer
- 3 Power
- 4 LPG Plants
- 5 Refinery / Petrochemicals
- 6 Others



PPAC - Petroleum Planning & Analysis Cell, CGD - City Gas Distribution; LPG - Liquefied Petroleum Gas, CNG - Compressed Natural Gas, PNG - Piped Natural Gas, MMBTU - Metric Million British Thermal Unit, IGX - Indian Gas Exchange Ltd, MSME - Micro, Small & Medium Enterprises, RFP - Request for Proposal, JKM - Japan Korea Marker, HH - Henry Hub, APM - Administered price mechanism, OIL – Oil India Ltd, ONGC – Oil & Natural Gas Corporation

ATGL's Offerings

- ✓ 24X7 continuous supply
- ✓ Quick Service
- ✓ Response to Customers

- ✓ Regular Safety Checks
- ✓ Safe, clean and green supply chain

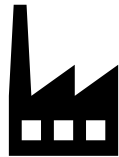


Domestic

Gradual Penetration like electricity, but once done, remains forever

Key Features

- Natural Gas is safer than LPG
- No storage requirements
- Space saving in kitchen
- No need for regulators' change
- Safe and clean operations



MSME

Penetration is fast but the pricing of gas and its adaptability are main challenges

Key Features

- No storage requirements
- Zero carbon supply chain
- Push for gas based economy by government (compelled)
- Good companies with ESG in focus (willing to adapt)



Commercial

Penetration is gradual along with Domestic connection

Key Features

- No requirement of LPG Bank
- Hence, no reticulation of pipelines (hazardous)
- Use first and pay later (billing cycles)
- Storage space is saved
- Continuous supply of fuel



CNG

Large savings against Petrol & Diesel

Key Features

- Economical
- Wider availability
- Bouquet of CNG variants

Once converted to Natural Gas ,the consumer becomes Steady and Sustainable over a long period of time.

adani Gas

FIRST CGD IN INDIA TO UTILIZE CLOUD-BASED SAP INTEGRATED

Features

1 Multilingual support - Gujarati/Hindi/English

2 Automated responses to customers' calls

3 Direct Data availability from the SAP system

4 Self-help for customers

5 Customer Friendly and Simple support system

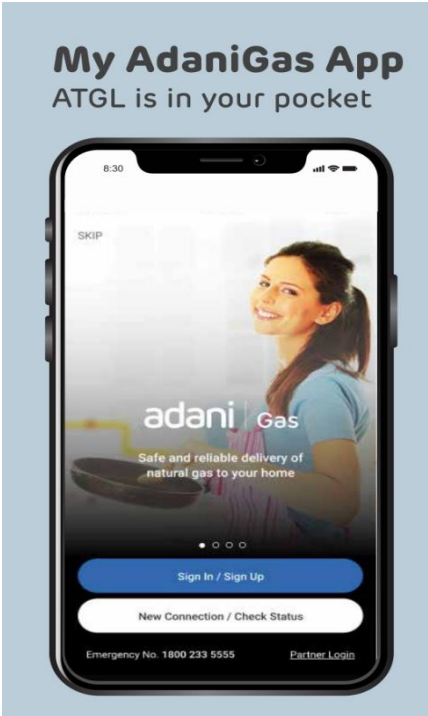
6 Faster resolution of customer query

7 Solution on the fingertips

8 Auto generation of Complaint/ Request and Query

Call Addressed by IVRS

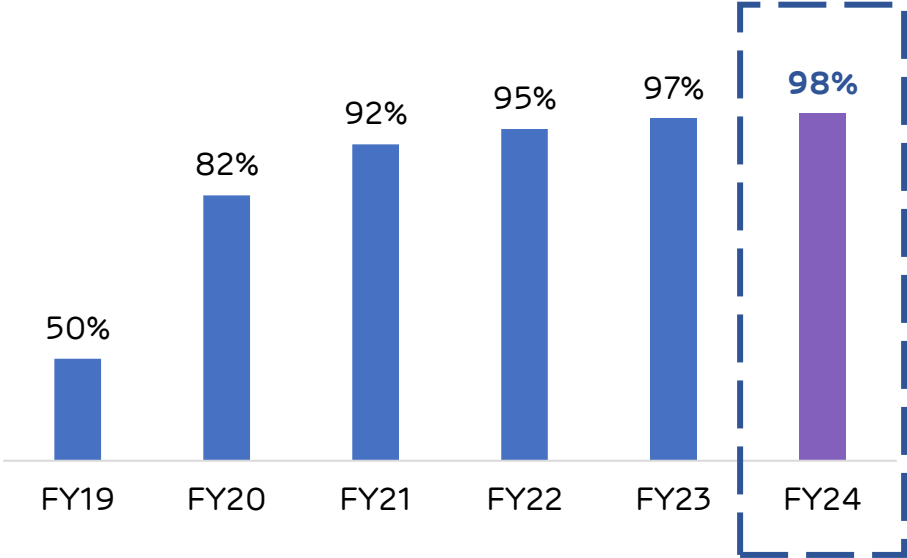
- **17%** of the total calls are addressed by IVRS.
- Avg. calls handled by IVRS: **12K calls/month**



Available in
Hindi | English & Gujarati

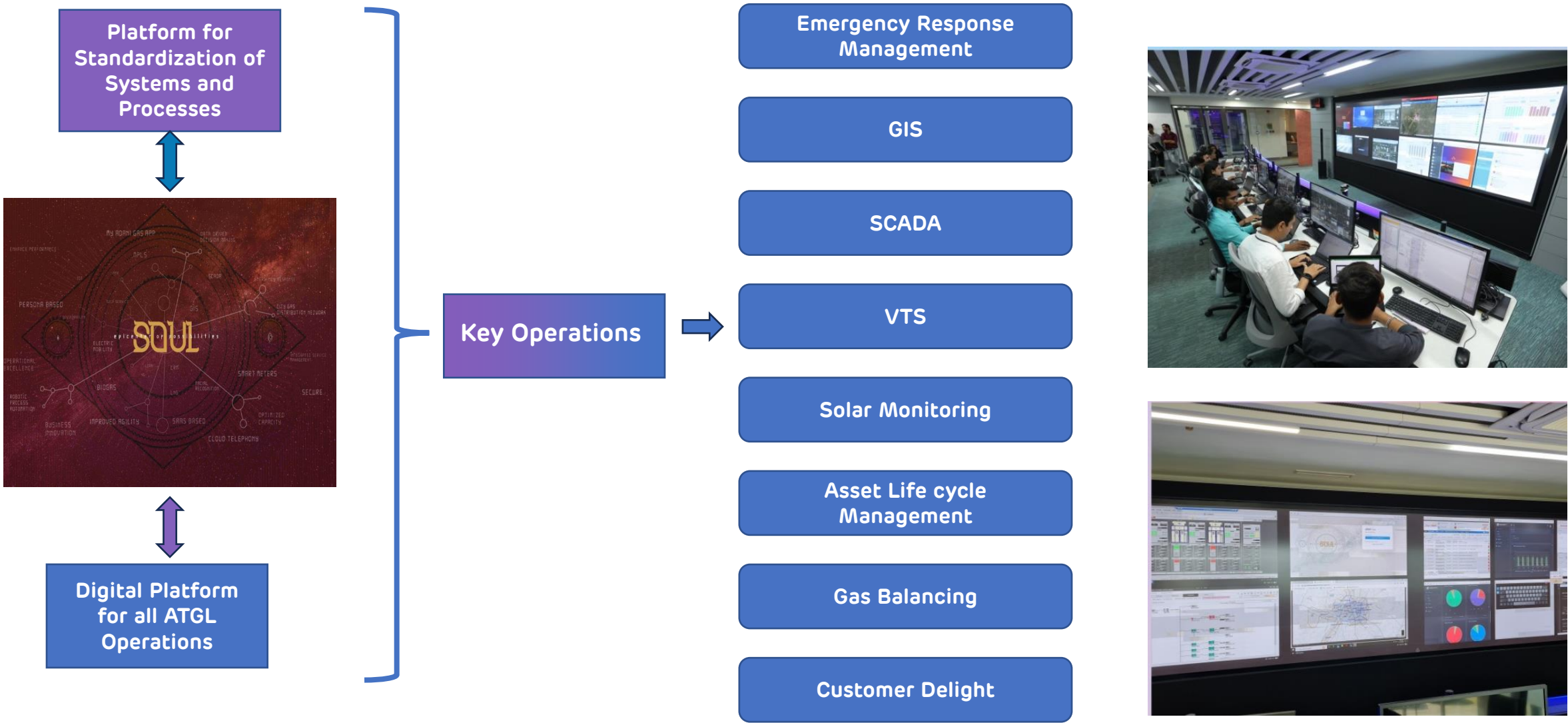
24 x 7 Customer Support

Share of Digital Payment in all Consumer Transactions (%)



Significant growth in the share of Digital Transactions on back of various consumer focused initiatives

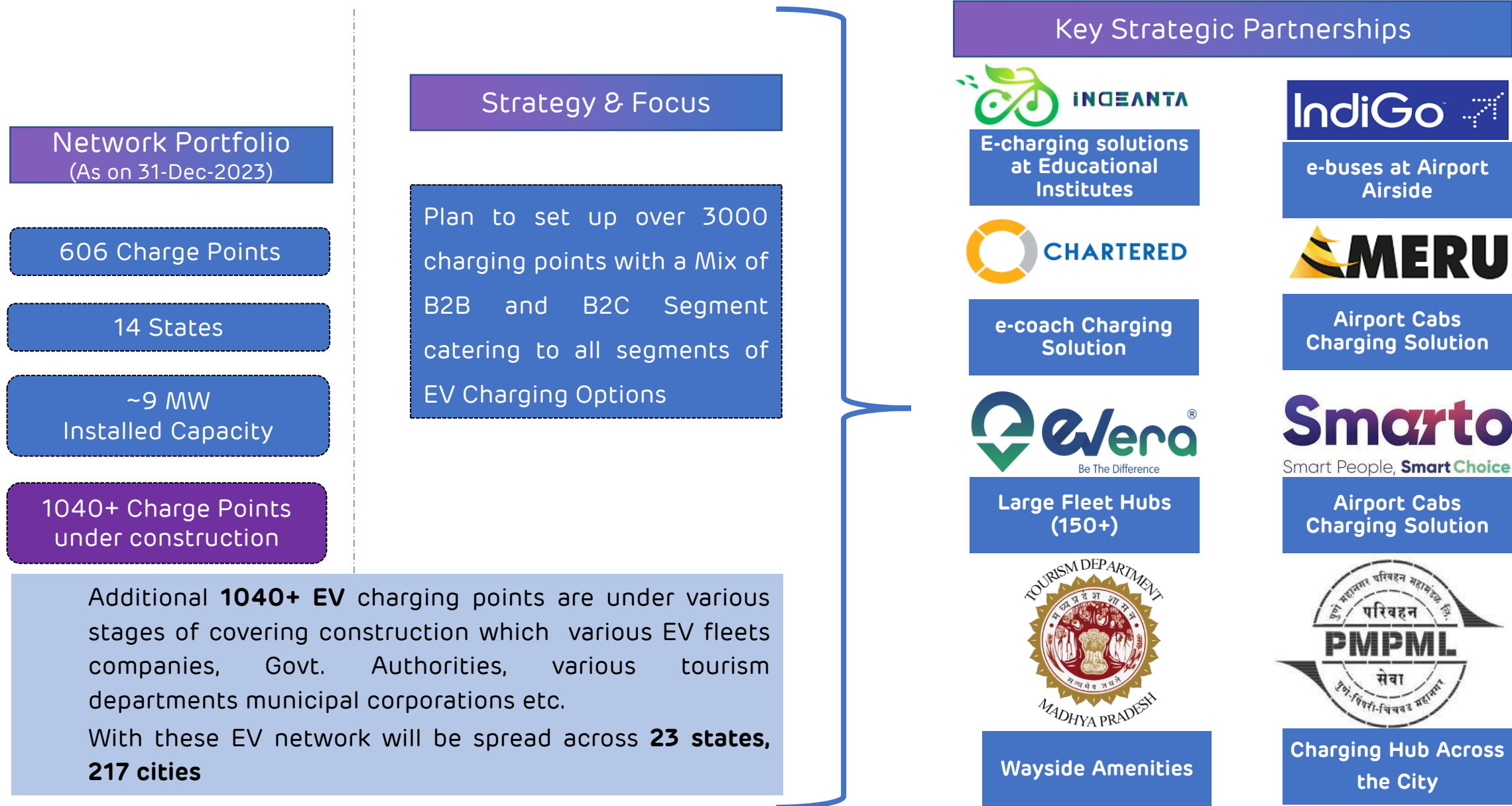
Committed to Consumer Delightfulness



Fuelling Growth Digitally

03

New Businesses



Adani TotalEnergies Biomass Limited (ATBL)

Barsana Bio Plant – Non-MSW

ATBL commissioned Phase-1 (225 TPD), India's one of the largest Biomass project Bio Plant, at Barsana, Uttar Pradesh on 31st March 2024)

- Cow dung 150 Tons per day is being sourced from the largest cow shelter (60m000 Cows) in India managed by Shri Mataji Gaushala
- ATBL has secured **Rice Straw** at multiple warehouses
- ATBL has secured **Press Mud** tender from Palwal Sugar Mill for 10,000 Tons which will be delivered on requirement basis.



Adani TotalEnergies Biomass Limited (ATBL)

Municipal Solid Waste Projects

Ahmedabad Municipal Corporation

- In September 2023, ATGL has been awarded by AMC to Design Build Finance & Operate 500 TBD Bio-CNG Plant in Ahmedabad

Municipal Solid Waste to CBG

CBG Plant, Ahmedabad	
Plant Capacity	500 Ton Per Day of Feed Processing
Output Capacity	~16,000 Kg per Day (Compressed Biogas)
Primary Biomass	Municipal Solid Waste
Expected COD	FY 2026

Rajkot Municipal Corporation

- In February 2024, ATBL has been awarded by Rajkot Municipal Corporation to Design Build Finance & Operate 250 TBD Bio-CNG Plant in Rajkot, Gujarat

Municipal Solid Waste to CBG

CBG Plant, Rajkot	
Plant Capacity	250 Ton Per Day of Feed Processing
Output Capacity	~8,000 Kg per Day (Compressed Biogas)
Primary Biomass	Municipal Solid Waste
Expected COD	FY 2026

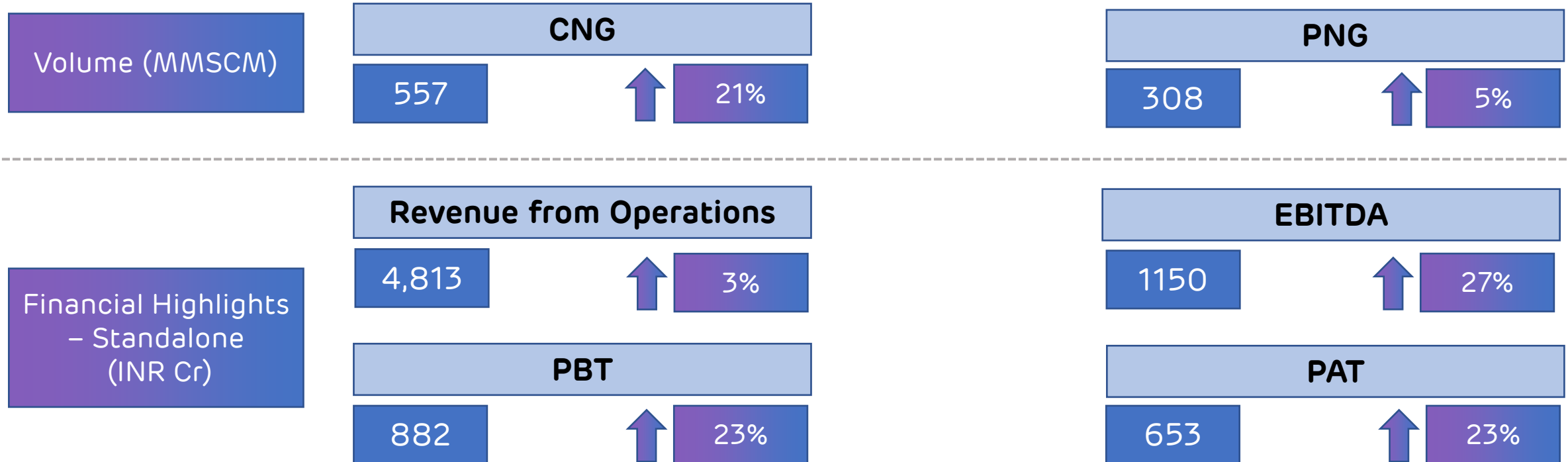
04

ATGL – Operational and Financial Performance – 12M & Q4FY24

Operational and Financial Highlights –FY24 – Y-o-Y

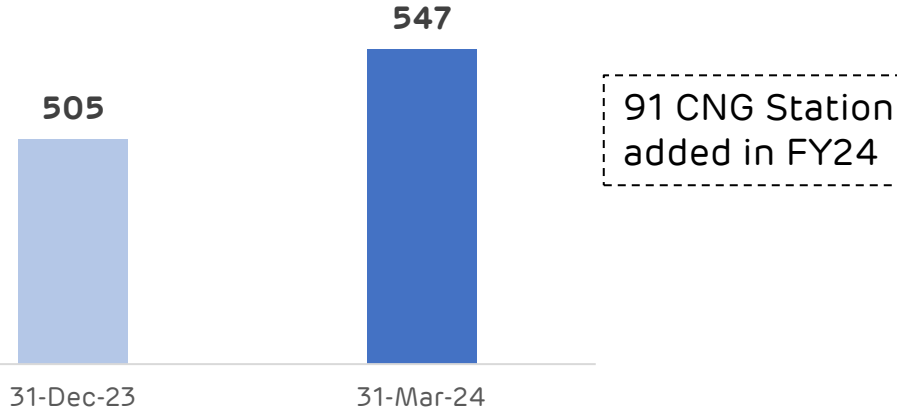
CGD - Operational Highlights

- CNG Stations increased to 547, Added 91 CNG stations, with 108 being CODO/DODO stations
- Steel pipeline network increased to ~ 12,023 inch-km
- 8.20 Lakh PNG Home Connection, ~1.16 lakh homes connected to PNG
- PNG Commercial & Industrial connection Customers increased to 8,331

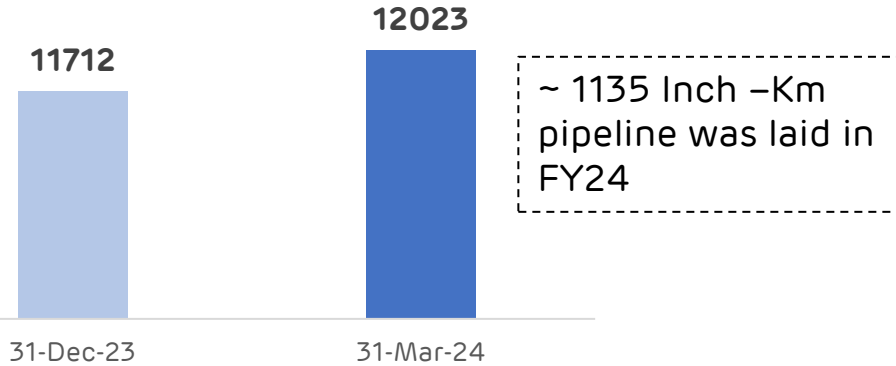


Infrastructure Update : As on 31 March 2024

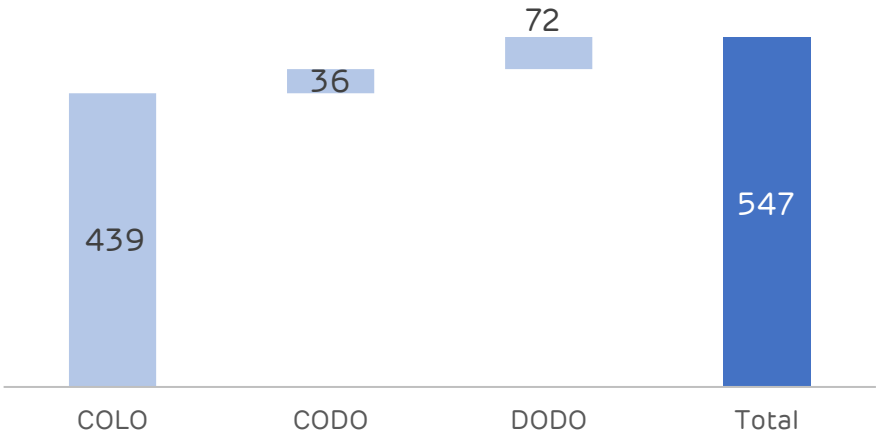
CNG Stations



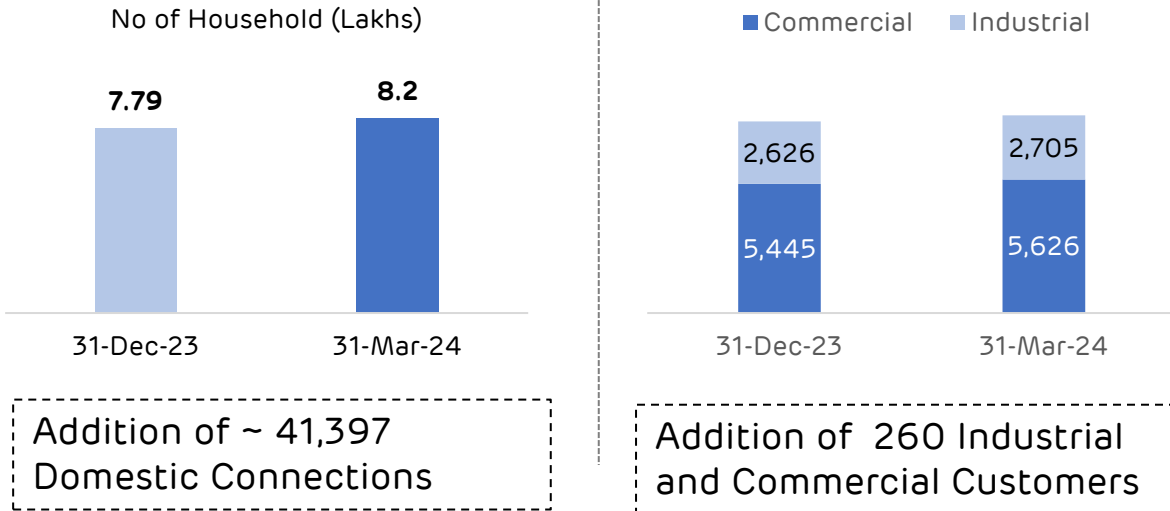
Steel Network in Inch-Km



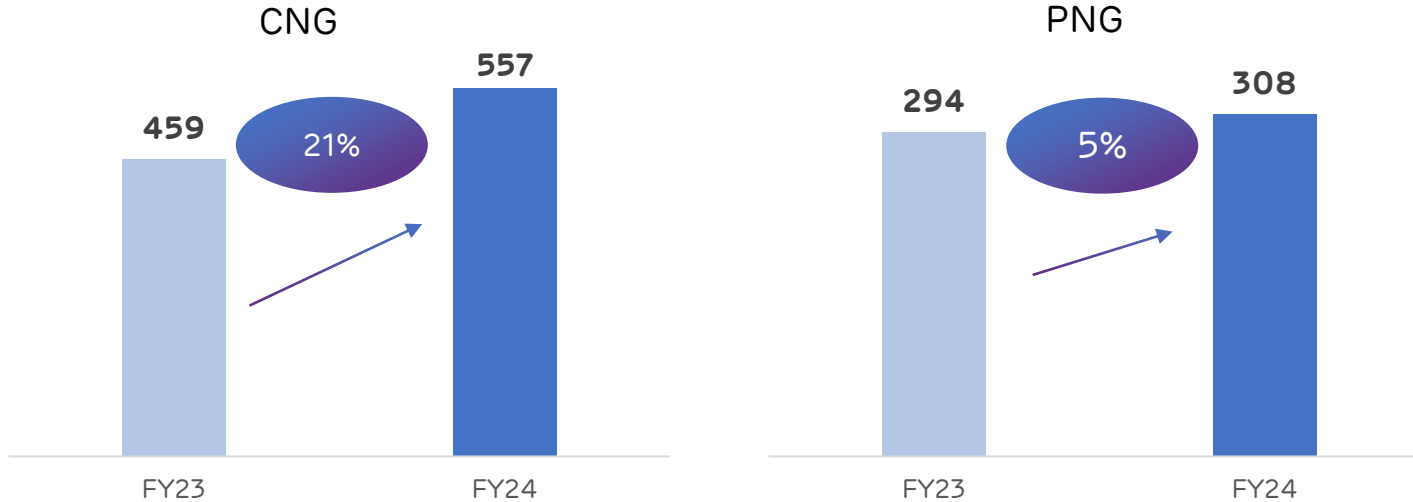
Break up of CNG Stations



PNG Connections



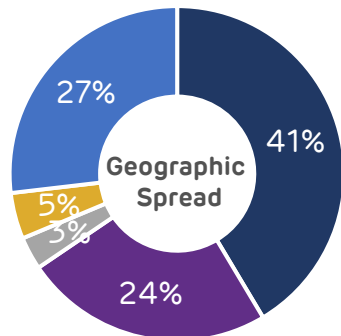
Volume in MMSCM



CNG Volume has increased by 21% Y-o-Y on account of CNG network expansion across multiple GAs

With recovery of Industrial Volume and addition of new Domestic & Commercial connection, PNG Volume increased by 5%

Geographic Spread



Increase of New GAs volume mix to 27% in FY24 from 22% in FY23

■ Ahmedabad ■ Faridabad ■ Vadodara ■ Khurja ■ New GAs

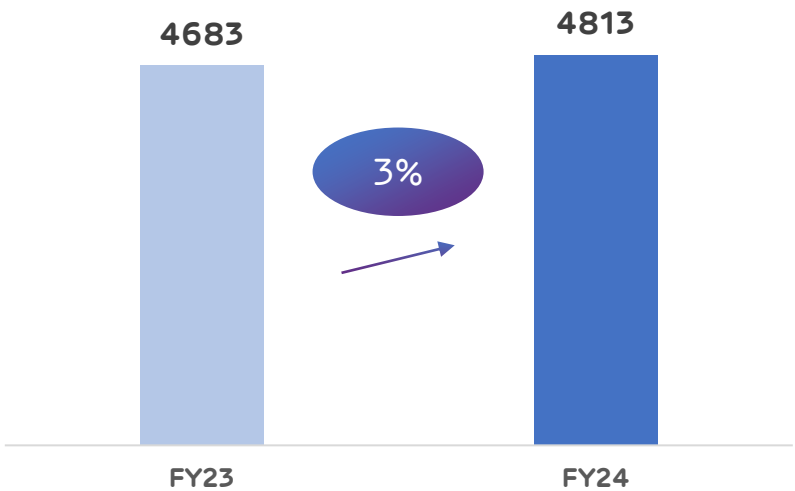
Gas Sourcing Update

- Portfolio diversification and Recalibration through long term agreements:
 - ❖ 5 Year RIL HPHT contract w.e.f. April 2023
 - ❖ 4 Year RIL HPHT contract w.e.f. Dec 2023
 - ❖ 3 Year GAIL HH contract w.e.f. January 2024
- HPHT price has reduced significantly to \$9.96/MMBTU w.e.f. 1st October 2023
- On account of higher CGD demand, there has been shortfall of ~20% in APM gas in FY24
- The shortfall of APM is being mitigated by competitively priced HPHT gas in ATGL portfolio

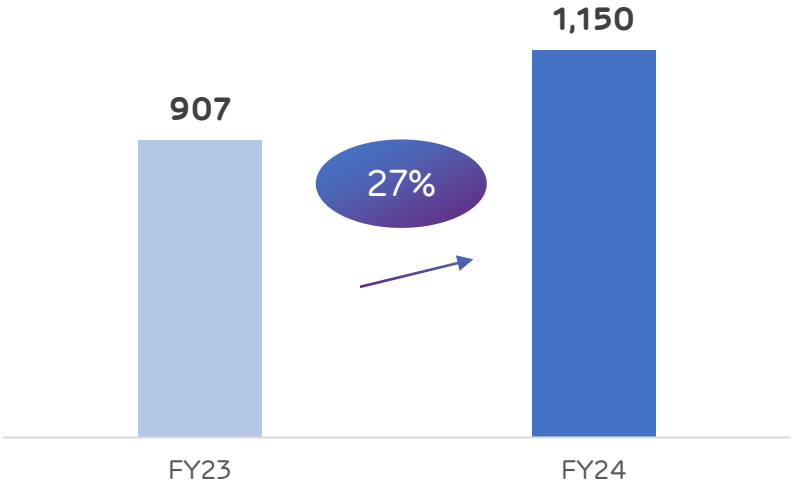
Key Financials –FY24 - Y-o-Y

All Fig in INR Crs

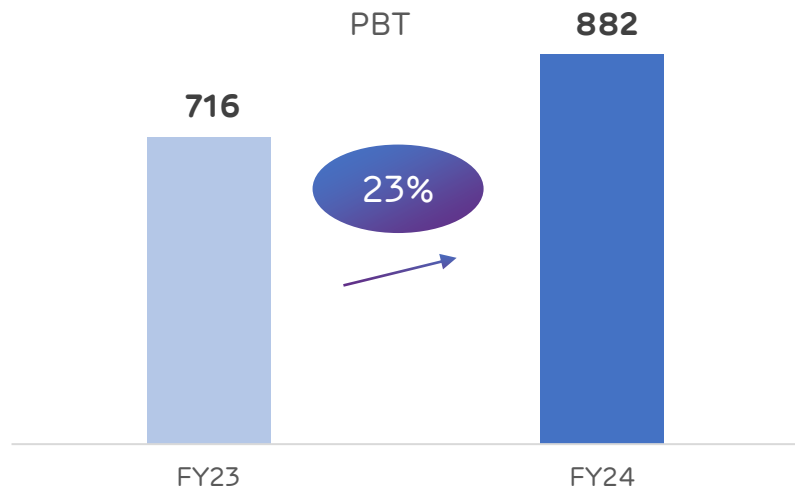
Revenue From Operations



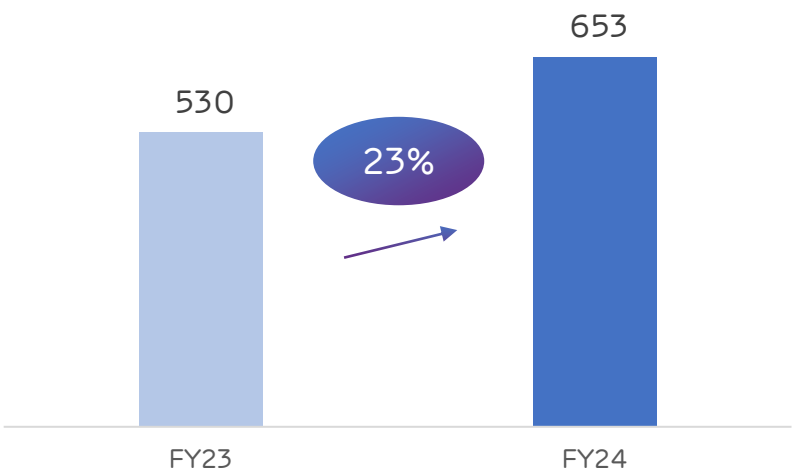
EBITDA



PBT



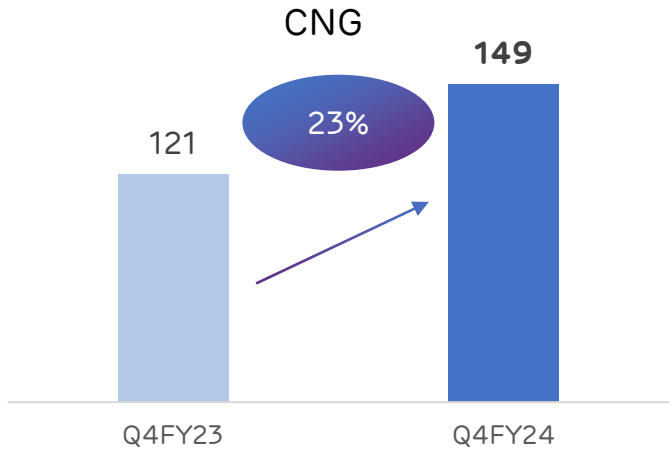
PAT



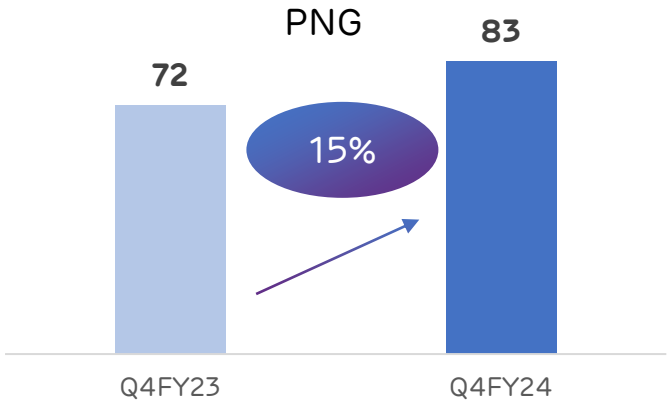
Y-o-Y Comparison

- Although the overall volume has increased by 15% Y-o-Y, Revenue from operations has increased by 3% due to reduction in gas cost by 6% due to reduction in price of APM gas along with efficient gas sourcing which helped ATGL to pass on the benefit to consumers which resulted into lower sales price and better price proposition.
- EBITDA has increased by **27% Y-o-Y** on account of higher volume and opex optimization
- PBT and PAT increased by **23% Y-o-Y**

Volume in MMSCM

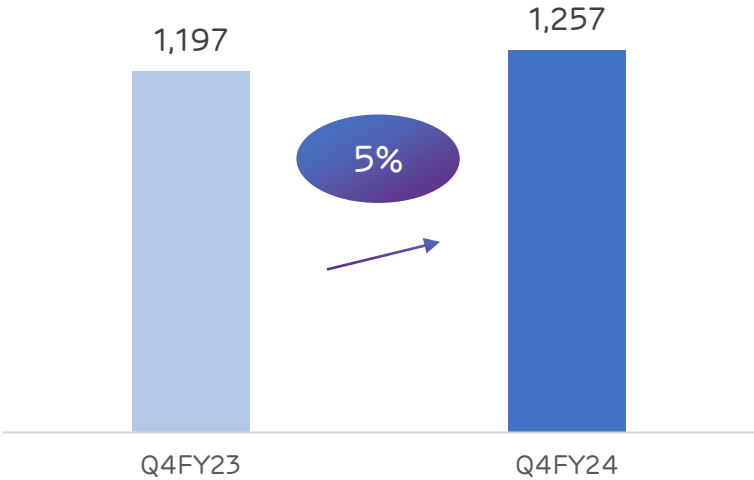


CNG Volume has increased by 23% Y-o-Y on account of CNG network expansion across multiple Geographic Areas

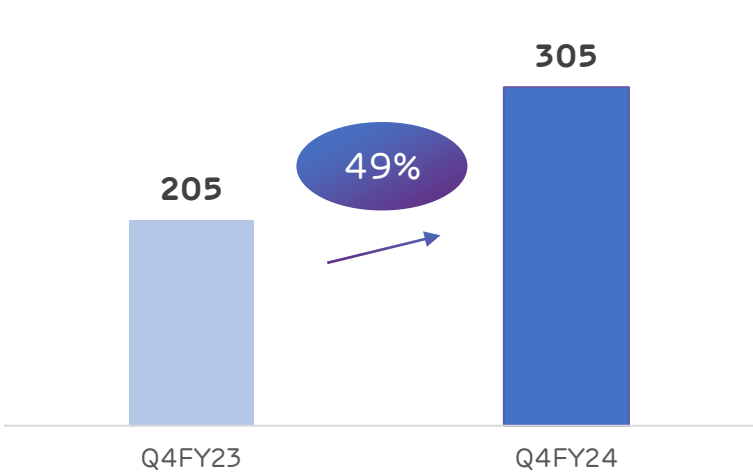


PNG Volume has increased by 15% Y-o-Y mainly due to recovery in PNG industrial volume and addition of new Domestic and Industrial

Revenue From Operations

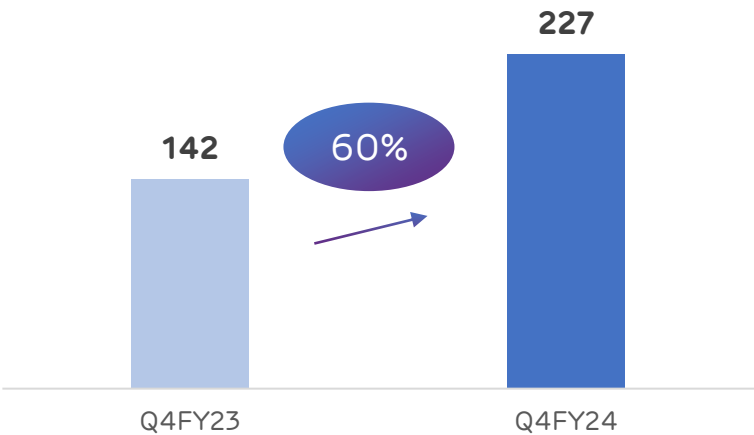


EBITDA

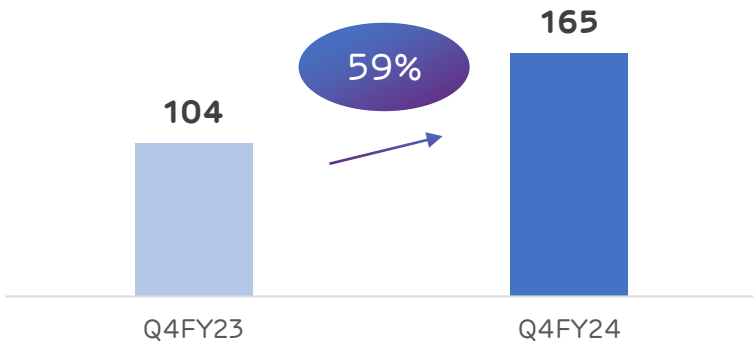


All Fig in INR Crs

PBT



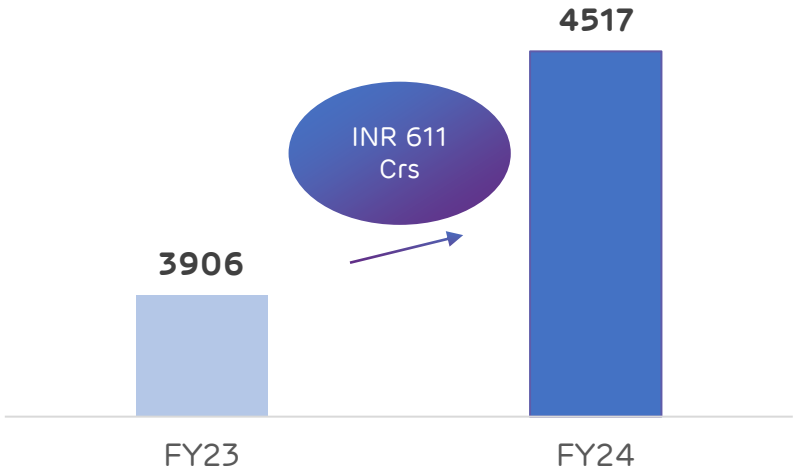
PBT



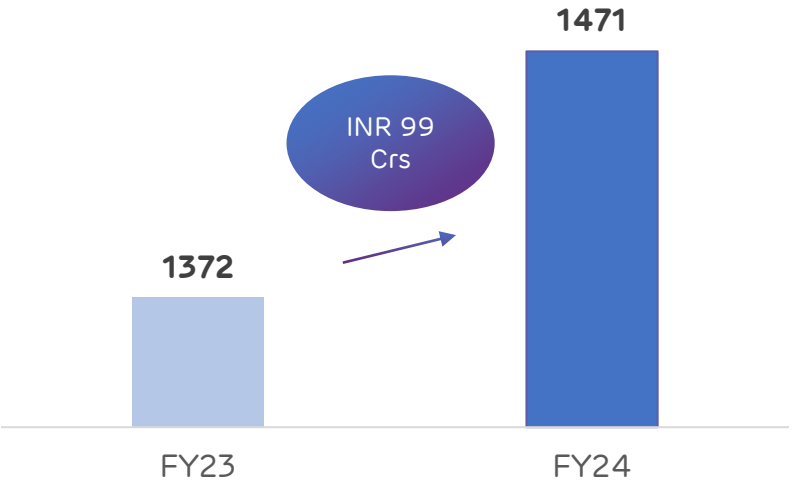
Key Financials –FY24 - Y-o-Y

All Fig in INR Crs

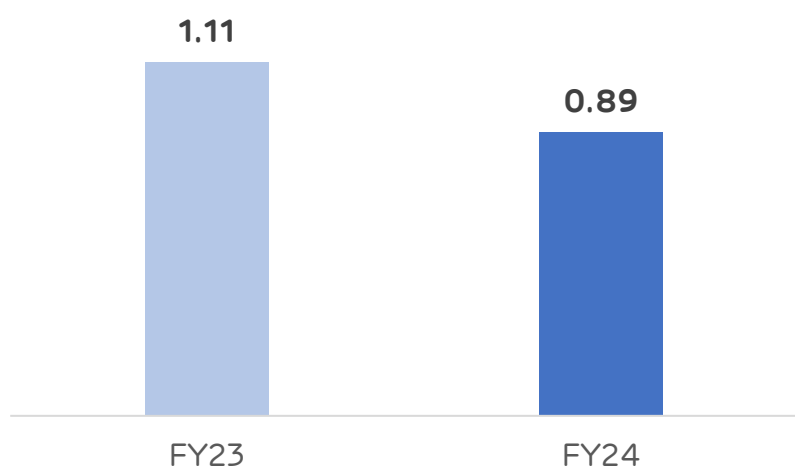
Net Fixed Assets



Gross Debt



Net Debt to EBITDA



Debt to Equity

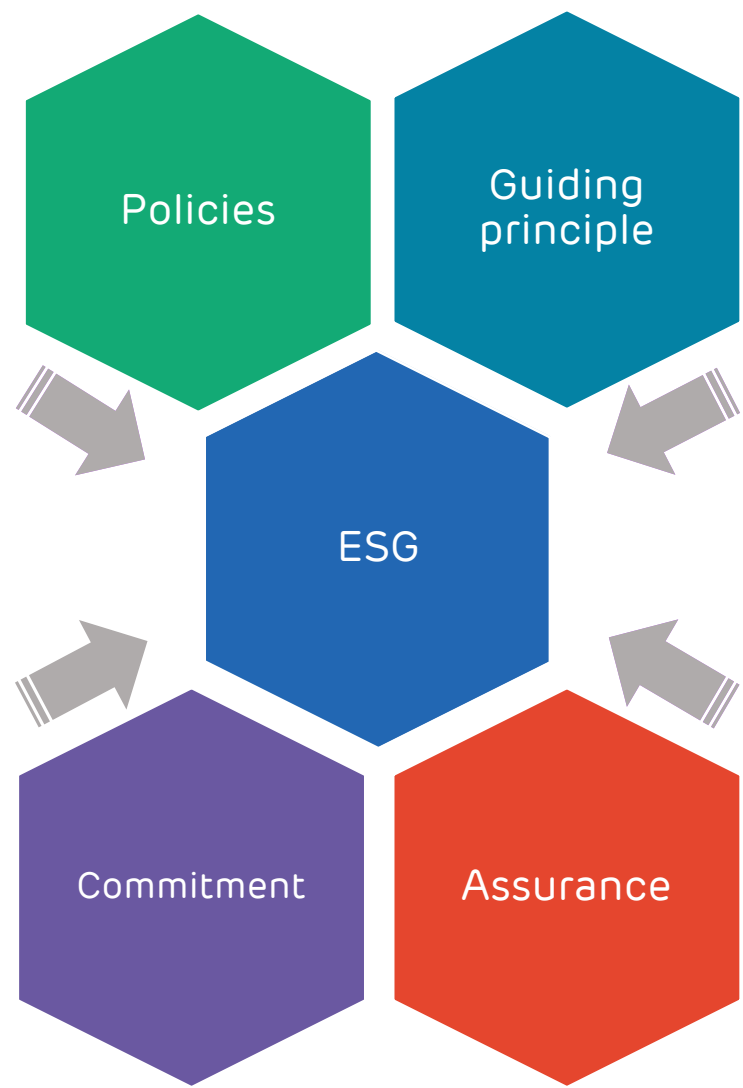


- ATGL continues to grow its infrastructure asset base and has added over **INR 611 Crs** to **INR 4517 Crs** while debt has increased by only **INR 99 Crs**
- Debt to Net Fixed Assets at **0.33x**
- ATGL has a Healthy Balance Sheet with Net Debt-to-Equity ratio at **0.41x** and Net Debt to EBITDA is at **0.89x**
- ATGL rating has been reaffirmed at **AA-** by **ICRA** with change in outlook to stable from negative.

Net Fixed Assets : Includes Property, Plant and Equipment, Right-of-Use Assets & Capital Work-In-Progress

05

ESG Framework & Sustainability Update – FY24



Policy Driven Governance

- E**
 - Environment Policy
 - Environment Management System
- S**
 - Guidelines on Human Rights
 - Corporate Social Responsibility Policy
 - Occupational Health and Safety Policy
- G**
 - Code of Conduct Policy
 - Board Diversity Policy
 - Related Party Transaction
 - Whistle Blower Policy

Focus Areas (UNSDG)

- GHG emission reduction
- Occupational Health & Safety
- Resource Conservation
- Local Procurement
- Stakeholder management
- Learning & Development
- Land use & Biodiversity

Our Commitment

- Solarizing of all our assets (Offices/CGS/CNG Station)
- Water conservation- Rain-water harvesting
- Replace Diesel run Cascade LCV/HCV to CNG
- Develop a Low Carbon Society – Forestation and educate the community
- Paper less billing - Help the environment by saving trees - Implemented

Plantation drive

adani

Foundation

adani

Gas

Revival of Roots

A combined initiative by
Adani Foundation & Adani Total Gas Limited
in Collaboration with
Manas Reserve Forest Part-II

Sowing seeds, Nurturing forests
50000 Trees Planted,
Committed to Planting

100
MILLION

trees by 2030

Dholpani Block of Chirang reserve
forest under Chirang division, Udalguri
& Gwbwrki area, Kajalgaon Assam

Key ESG Initiatives/Achievements

UN SDGs



Climate Action
Program Award -
Committed



Rated with “B”
under CDP –
Climate change



Ranked 13th under
Gas utilities with
80 percentile



Total 900 KWp
(1.25 mn units / yr.)



3376 km covered
for methane leak
detection & Repair

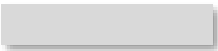


15000+ Students
trained under
Greenmosphere
program

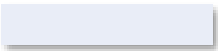




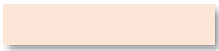
- ✓ 2 nominee directors from Adani Group & Total Energies and 1 Executive Director (CEO)
- ✓ 11 Out of 12 Committees is being chaired by Independent director
- ✓ 6 Out of 12 Committees has 100% Independent Directors



Denotes 100% Independent Director Committee



Chaired by Independent Director



Chaired by Non-Executive Director

*Sub-Committee of Risk Management Committee



Outstanding
Commitment in
Road Safety by
Corporates
FICCI

Corporate office
awarded with
IGBC "Gold"
Certification



Golden Peacock
award for HR
Excellence

Climate Action
Program –
Committed
By CII

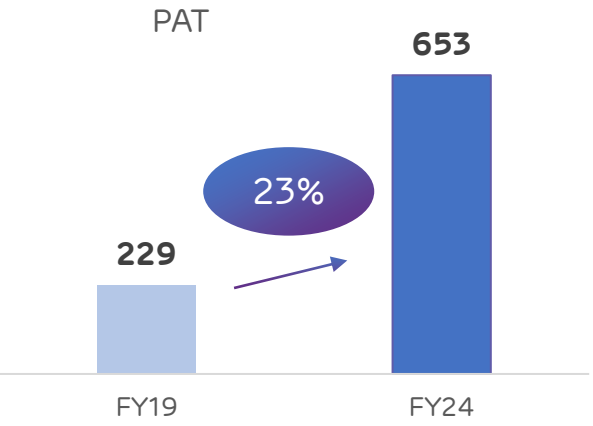
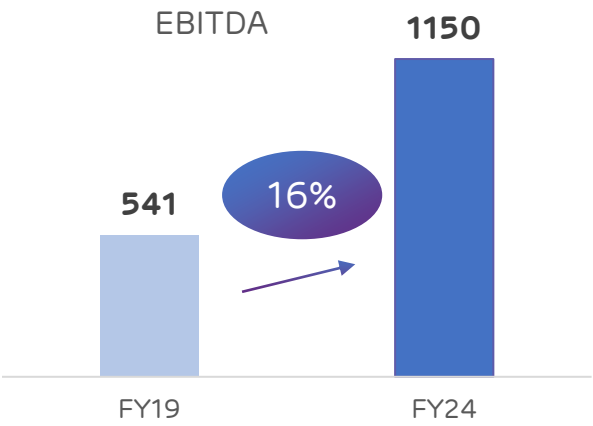


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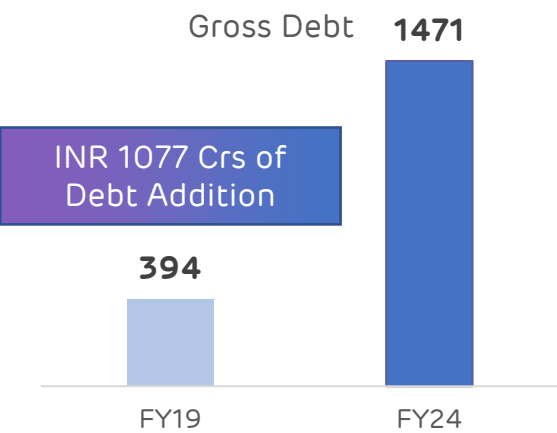
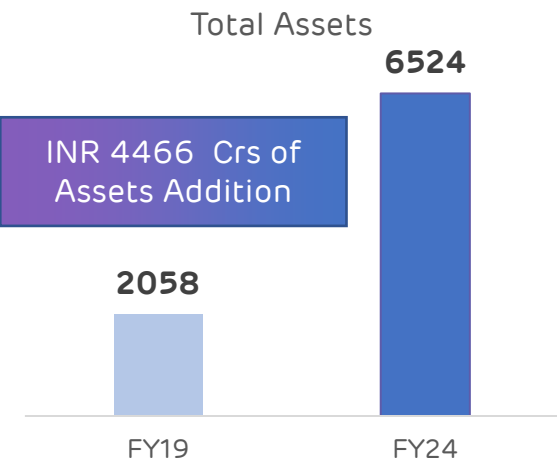
Rationale for Investment

ATGL : Strong Growth with Financial Discipline

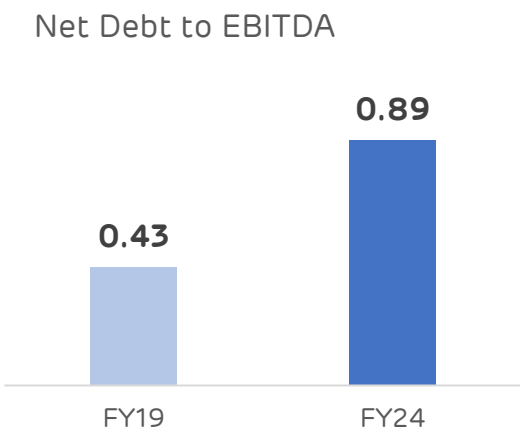
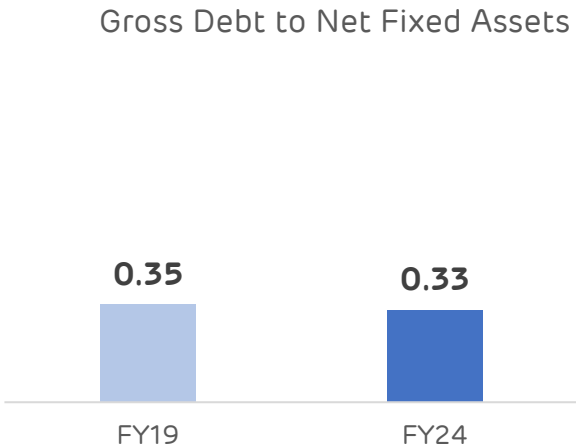
All Fig in INR Crs except ratios

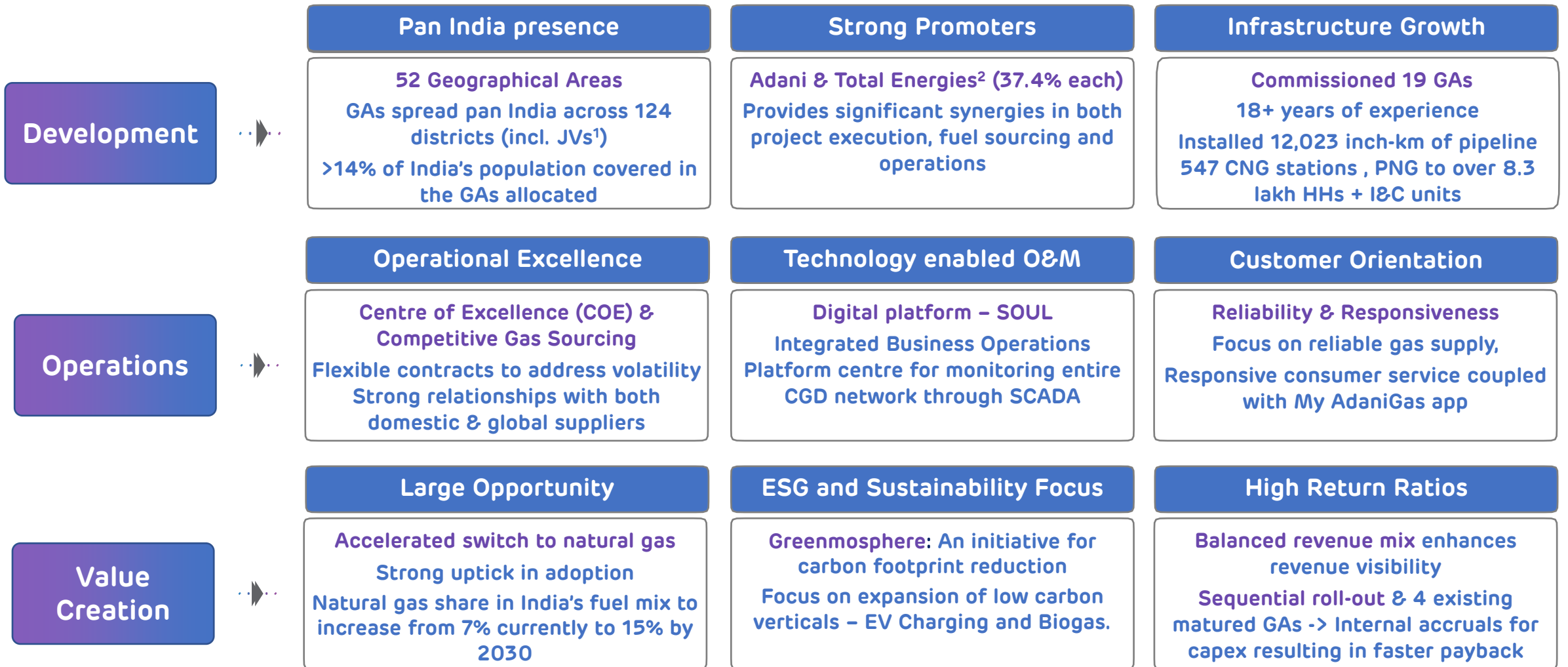


Strong Operational Performance has led EBITDA growth of 16% CAGR and PAT of 23% CAGR



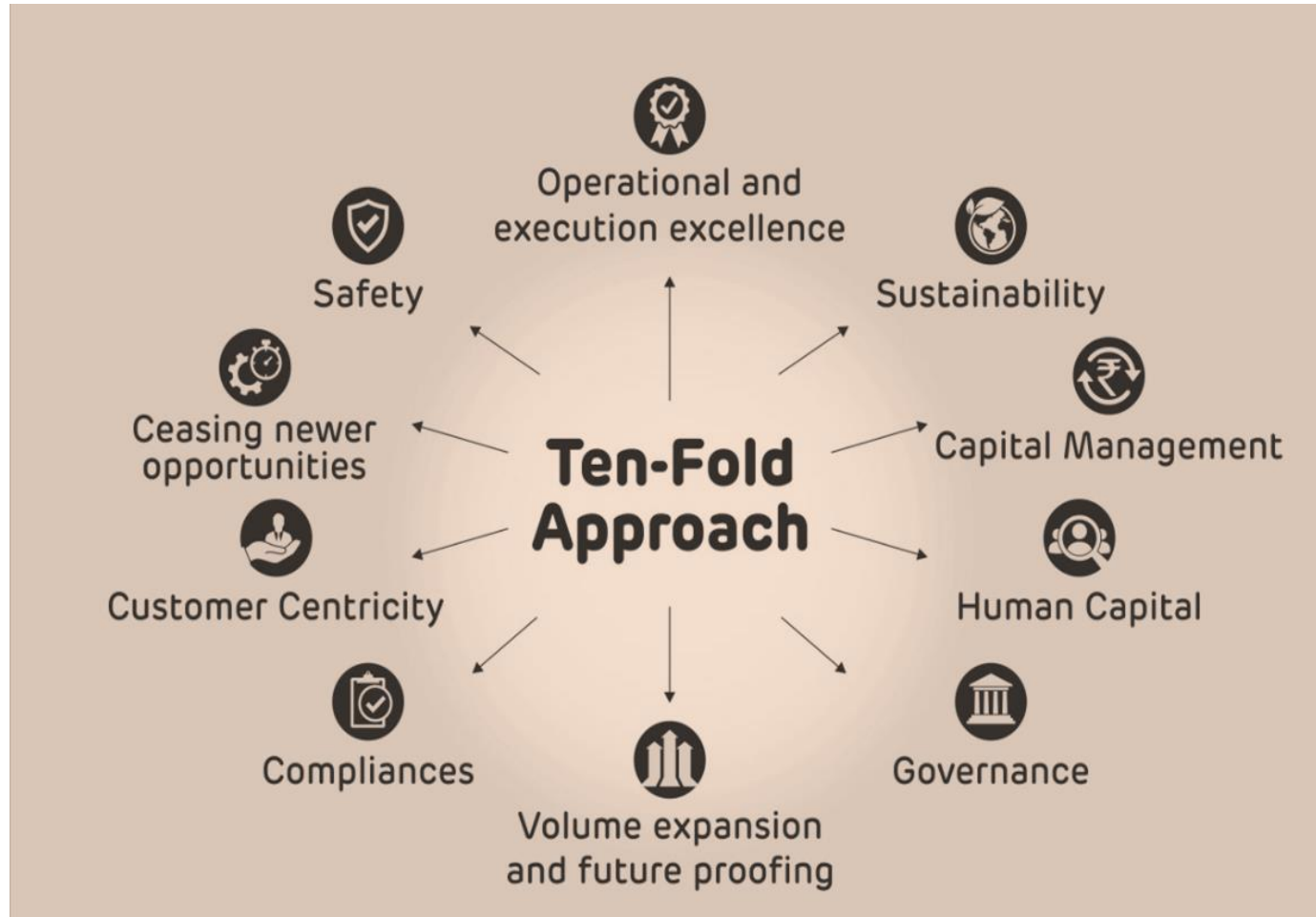
ATGL continues to have strong Balance sheet and follows robust financial prudence and has Net Debt to EBITDA ratio of 0.89x and Gross Debt to Fixed Assets at 33% which implies that assets are backed by lower leverage





1. 50:50 JV between ATGL & Indian Oil Corporation Ltd. (IOAGPL) operates 19 GAs; 2. TotalEnergies Holdings SAS, worlds second largest LNG private player acquired 37.4% stake in ATGL in Feb-2020.

GAs: Geographical Areas; JV: Joint Venture; CGD: City Gas Distribution; SCADA: Supervisory control and data acquisition; CNG: Compressed Natural Gas; O&M: Operations & Maintenance; mmscmd: Million Metric Standard Cubic Meters per Day; PNG: Piped Natural Gas; ESG: Environmental, Social & Governance; HH: Households; I&C: Industrial and commercial units



Adani Total Gas : One of the Largest CGD player poised to leverage growth opportunity

The Ten-Fold Approach will Strengthen the Company's preparedness to address opportunities with de-risked speed

Building a Better Tomorrow through Expanding our Horizons to provide wider and Cleaner Energy to our consumers

Annexure

Infrastructure Update - incl. JV – IOAGPL : As on 31 Mar 2024

CNG Stations

835



31-Dec-23

903

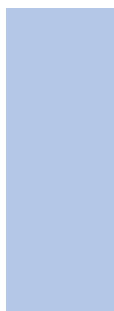


31-Mar-24

170 New CNG
stations added
in FY24

Steel Network in Inch-Km

20817



31-Dec-23

21566



31-Mar-24

PNG Connections

No of Households (Lakhs)

9.30



31-Dec-23

9.76

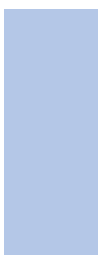


31-Mar-24

Addition of ~ 46K
Domestic Connections in Q4
and 1.31 lakh in FY24

No of Industrial Connections

2926



31-Dec-23

3042



31-Mar-24

Addition of 116 Industrial
Customers in Q4FY24

No of Commercial Connections

5855



31-Dec-23

6100



31-Mar-24

Addition of 245 Commercial
Customers in Q4FY24

ATGL Key Financials : Income Statement Summary – Standalone (INR Cr)

Particulars	Quarter Ended			Year Ended	
	31-Mar-24	31-Dec-23	31-Mar-23	31-Mar-24	31-Mar-23
Revenue from Operations	1257	1243	1197	4813	4683
Cost of good sold	797	824	891	3188	3392
Operating & other expenses	172	131	111	522	421
Total Expenditure	969	955	1002	3710	3813
Op. EBIDTA	289	288	195	1104	870
Other Income	16	13	10	47	37
EBIDTA	305	301	205	1150	907
Interest Expenses	29	31	32	111	79
Depreciation & Amortization Expenses	49	38	31	157	113
Profit Before Tax	227	231	142	882	716
Total tax expense	61	59	38	229	186
Profit After Tax	165	172	104	653	530
Earning Per Share (In Rs.)	1.50	1.57	0.95	5.94	4.82

ATGL Key Financials : Income Statement Summary – Consolidated (INR Cr)

Particulars	Quarter Ended			Year Ended	
	31-Mar-24	31-Dec-23	31-Mar-23	31-Mar-24	31-Mar-23
Revenue from Operations	1258	1244	1197	4816	4683
Cost of goods sold	797	824	891	3190	3392
Operating & other expenses	173	132	112	523	422
Total Expenditure	970	956	1002	3713	3814
Op.EBIDTA	288	288	195	1104	870
Other Income	15	12	9	44	37
EBIDTA	303	300	205	1148	907
Interest Expenses	29	31	32	111	78
Depreciation & Amortisation Expenses	49	39	31	158	113
PBT before share of profit from joint ventures	225	230	142	878	715
Share in Profit/ (Loss) from Joint Venture	4.2	5.4	(6.0)	17.9	17.4
Profit Before Tax	229	236	136	896	733
Total tax expense	61	59	38	229	186
Profit After Tax (Consolidated)	168	177	98	668	546
Earning Per Share (In Rs.)	1.53	1.61	0.89	6.07	4.97

ATGL GAS

S.No.	Geographical Area	State
1	Ahmedabad City and Daskroi Area	Gujarat
2	Vadodara (part)	Gujarat
3	Surendranagar (EAAA)	Gujarat
4	Barwala & Ranpur Talukas	Gujarat
5	Navsari (EAAA) , Surat (EAAA), Tapi (EAAA) & the Dangs	Gujarat
6	Kheda (EAAA) & Mahisagar	Gujarat
7	Porbandar	Gujarat
8	Burhanpur, Khandwa, Khargone and Harda districts	Madhya Pradesh
9	Alirajpur, Nandurbar and Barwani districts	Maharashtra and Madhya Pradesh
10	Akola, Hingoli and Washim districts	Maharashtra
11	Balasore, Bhadrak & Mayurbhanj	Odisha
11	Amravati and Yavatmal districts	Maharashtra
12	Bhandara, Gondiya and Garchiroli districts	Maharashtra
13	Chittorgarh (Other than Rawatbhata) & Udaipur Districts	Rajasthan
14	Bilwara & Bundi Districts	Rajasthan
15	Nuh & Palwal	Haryana
16	Bhiwani, Charkhi Dadri & Mahendragarh Districts	Haryana
17	Faridabad	Haryana
18	Khurja	Uttar Pradesh
19	Jhansi (EAAA), Bhind, Jalaun, Lalitpur and Datia	Uttar Pradesh, Madhya Pradesh
20	Tikamgarh, Niwari, Chattarpur and Panna districts	Madhya Pradesh
21	Anuppur, Bilaspur and Korba	Madhya Pradesh, Chhattisgarh
22	Gumla, Latehar, Lohardaga, Simdega, Garhwa and Khunti districts	Jharkhand
23	Jashpur, Raigarh, Janjgir-Champa and Mahasamund districts	Chhattisgarh
24	Mungeli, Bemetara, Durg, Balod and Dhamtari districts	Chhattisgarh
25	Kabirdham, Raj Nandgaon and Kanker districts	Chhattisgarh
26	Kokrajhar, Dhubri, South SalmaraMankachar and Goalpara districts	Assam
27	Baksa, Barpeta, Bongaigaon, Chirang, Nalbari and Bajali districts	Assam
28	Nagaon, Morigaon, Hojai, Karbi Anglong and West Karbi Anglong districts	Assam
29	Koraput, Malkangiri, and Nabarangpur districts	Odisha
31	Cuddalore, Nagapatinam & Tiruvarur Districts	Tamil Nadu
32	Tiruppur District	Tamil Nadu
33	Udupi District	Karnataka

IOAGPL GAS

S.No.	Geographical Area	State
1	Panchkula (EAAA), Sirmaur Districts, Shimla & Solan (EAAA) District	Haryana
2	Chandigarh	Chandigarh
3	Udham Singh Nagar	Uttarakhand
4	Panipat	Haryana
5	Allahabad (EAAA), Bhadohi & Kausambi Districts	Uttar Pradesh
6	Prayagraj	Uttar Pradesh
7	Bulandshahr (EAAA), Aligarh & Hathras Districts	Uttar Pradesh
8	Bulandshahr (Part)	Uttar Pradesh
9	Jaunpur and Ghazipur Districts	Uttar Pradesh
10	Gaya & Nalanda Districts	Bihar
11	Burdwan District	West Bengal
12	Dharwad	Karnataka
13	South Goa	Goa
14	Daman	Daman & Diu
15	Ernakulum	Kerala
16	Kozhikode & wayanad Districts	Kerala
17	Malappuram Districts	Kerala
18	Kannur, Kasargod & Mahe Districts	Kerala
19	Palakkad & Thrissur Districts	Kerala

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THANK YOU

