

# Adani Total Gas Limited



CGD | e-Mobility | Biomass

## 12M & Q4FY25

## Earnings Presentation



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# 01

## ATGL – Operational and Financial Performance - Executive Summary



## Operational and Financial Highlights –FY25 – Y-o-Y

### CGD - Operational Highlights

- CNG Stations increased to 647, Added 100 CNG stations, with 123 being CODO/DODO stations
- Steel pipeline network increased to ~ 13772 inch-km
- 9.63 Lakh PNG Home Connection, ~ 142,301 homes connected to PNG
- PNG Commercial & Industrial connection Customers increased to 9,299.

#### Volume (MMSCM)

#### CNG

663



19%

#### PNG

330



7%

#### Financial Highlights – Standalone (INR Cr)

#### Revenue from Operations

5398



12%

#### EBITDA

1167



1%

#### PBT

868



2%

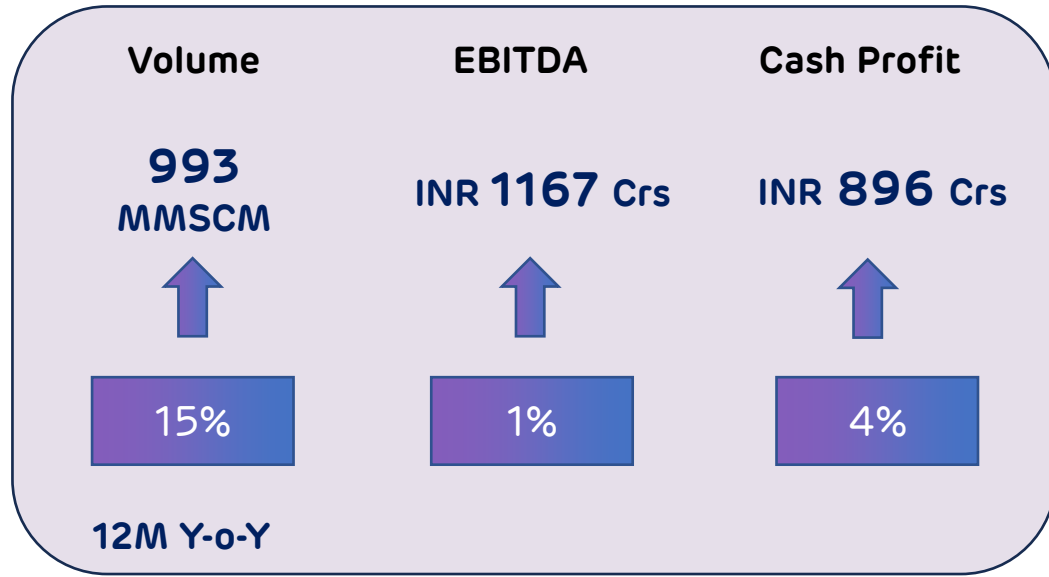
#### PAT

648



1%





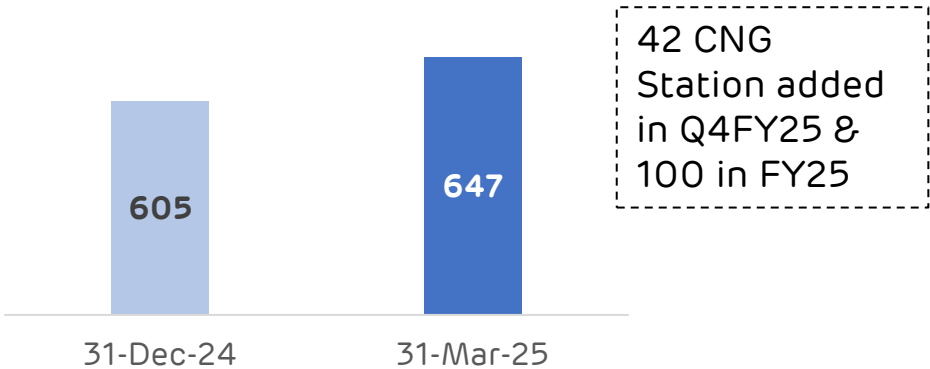
02

ATGL – Operational and Financial  
Performance –FY25 & Q4FY25

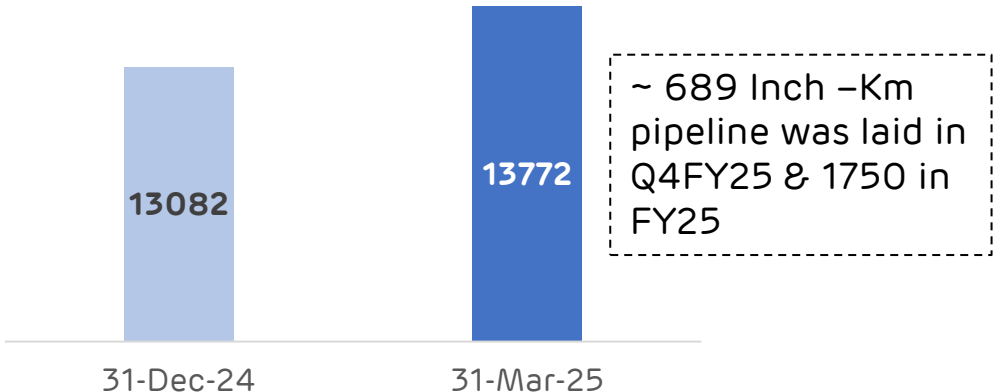


# Infrastructure Update : As on 31 March 2025

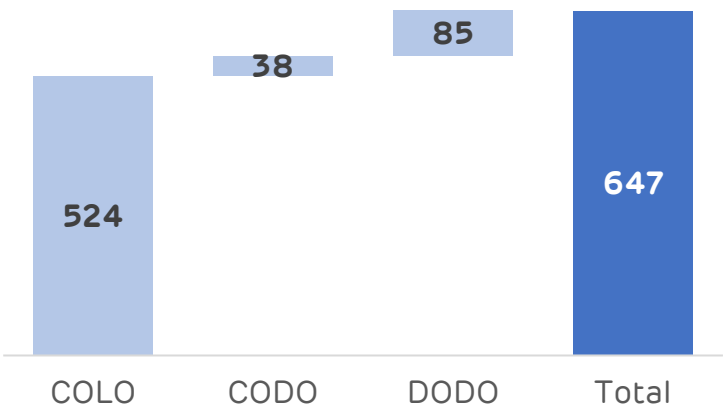
## CNG Stations



## Steel Network in Inch-Km

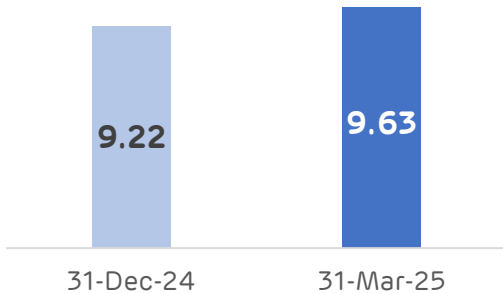


## Break up of CNG Stations

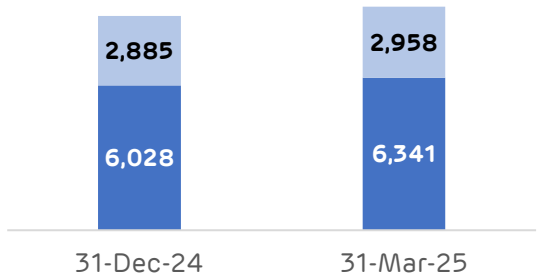


## PNG Connections

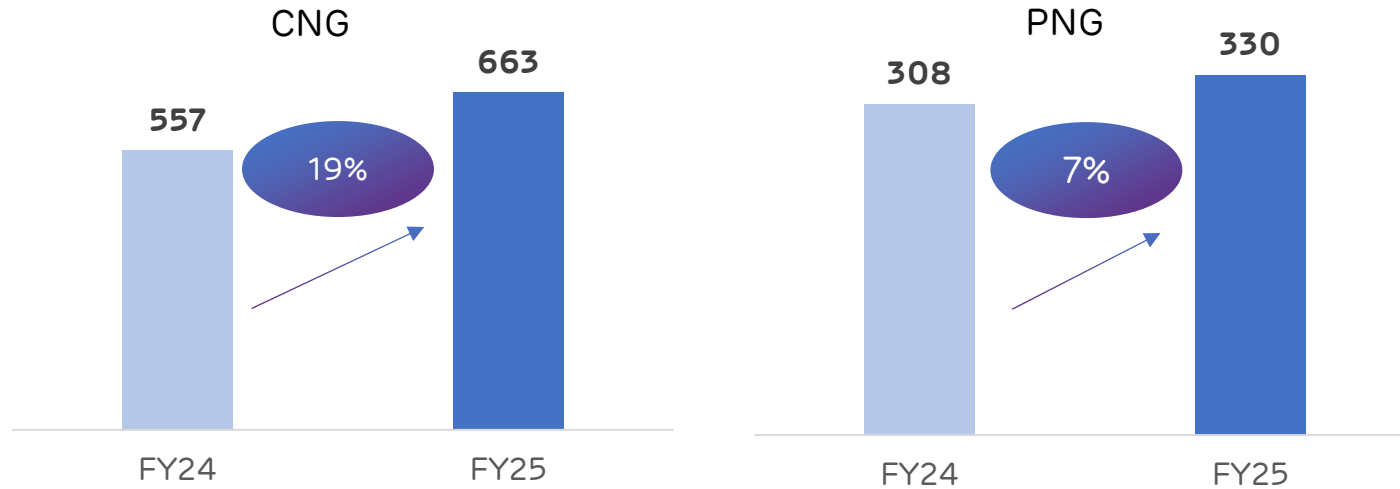
No of Households (Lakhs)



Commercial Industrial



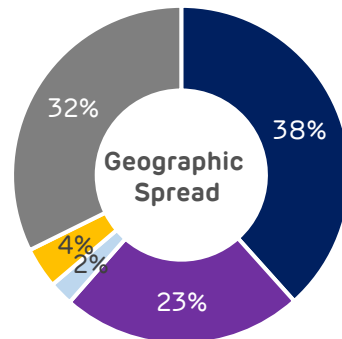
## Volume in MMSCM



CNG Volume has increased by 19% Y-o-Y on account of CNG network expansion across multiple GAs

With recovery of Industrial Volume and addition of new Domestic & Commercial connection, PNG Volume increased by 7%

## Geographic Spread



Increase of New GAs volume mix to 32% in FY25 from 27% in FY24

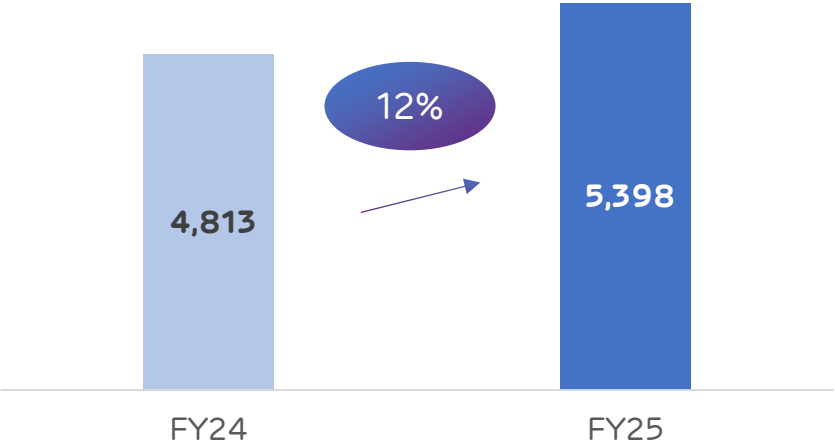
■ Ahmedabad ■ Faridabad ■ Vadodara ■ Khurja ■ New GAs

## Gas Sourcing Update

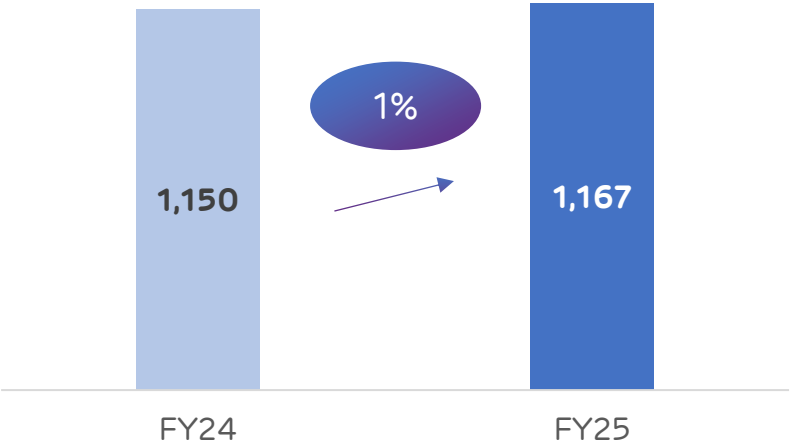
- During the quarter, APM shortfall for CNG(T) was at **~51%**
- APM ceiling price has been revised to **\$6.75/MMBTU**, an increase of 25 cents, based on the Kirit Parikh Committee report.
- Recently w.e.f. 16th April 2025, APM allocation for CNG has been decreased from **~51% to 37%**.
- The cut in APM gas has been replaced with **New Well Gas (NWG) /Intervention Gas** and the combined allocation is **at ~65%**
- ATGL also entered into short and mid term agreements **at Brent linkage** in the last quarter
- Currently ATGL has following gas portfolio:
  - 35-38% % of APM gas
  - 23-25% of HPHT gas
  - 22-25% of RLNG gas with multiple linkages
  - 8-10% of NWG
  - 4-8% of Spot gas including procurement through IGX (HPHT and others).

All Fig in INR Crs

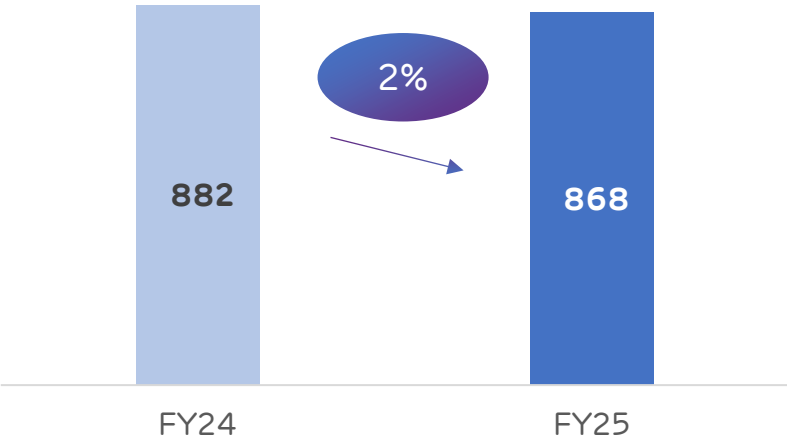
Revenue from Operations



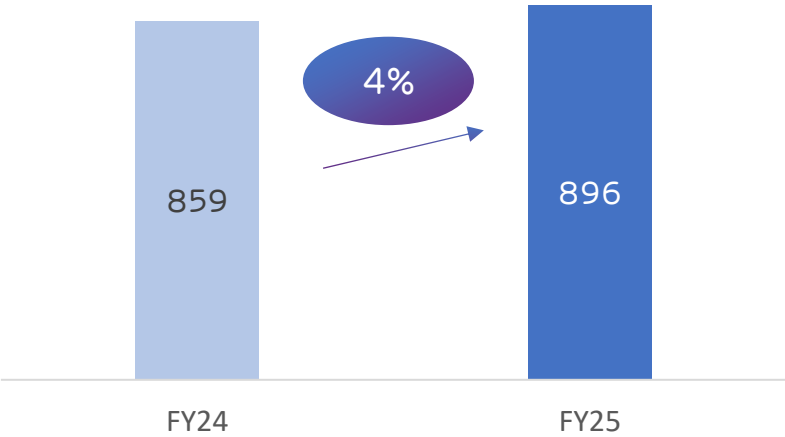
EBITDA



PBT



Cash Profit



**Y-o-Y Comparison**

- Revenue from operations rose by 12% on account of better volume and sales realization
- EBITDA rose by 1% to **INR 1,167 Cr.**
- Cash profit increased by 4% YoY

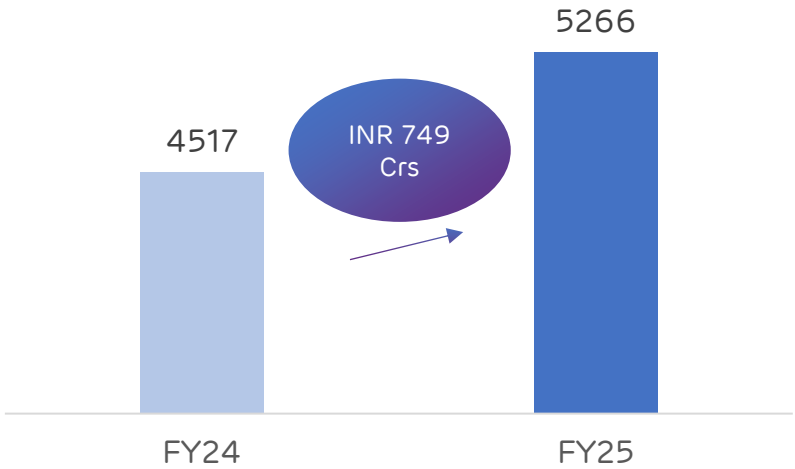
Numbers are based on Standalone Basis  
EBITDA = Profit before Tax + Depreciation + Finance Cost  
Cash Profit = PAT + Depreciation + Deferred Tax



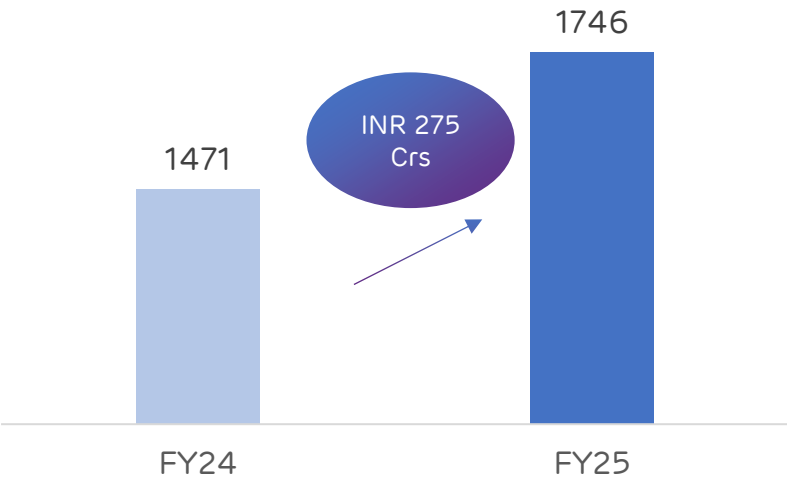
# Key Financials – Healthy Balance Sheet - FY25 - Y-o-Y

All Fig in INR Crs

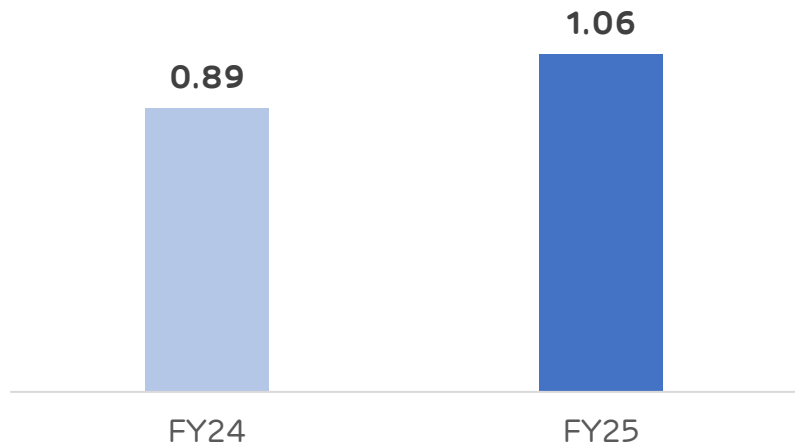
Net Fixed Assets



Gross Debt



Net Debt to EBITDA



Gross Debt to Net Fixed Assets

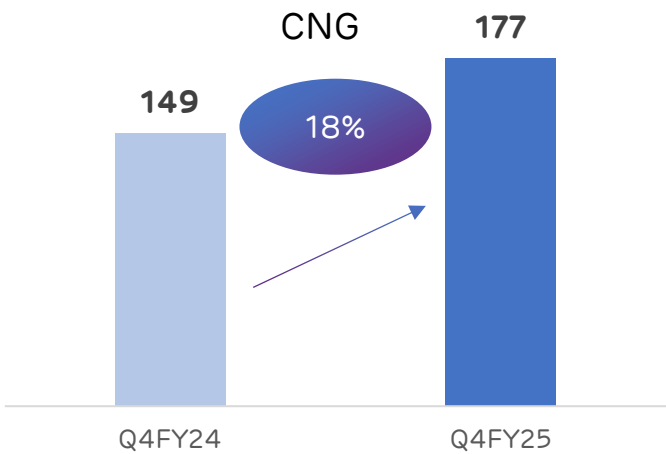


- ATGL continues to grow its infrastructure asset base and has added over **INR 749 Crs to INR 5,266 Crs**
- Debt to Net Fixed Assets has remained constant at 0.33x as on 31<sup>st</sup> March 2025 as compared to FY24
- ATGL continues to have Healthy Balance Sheet with Net Debt-to-EBITDA ratio at **1.06x**
- ATGL rating has been upgraded to AA by **ICRA** with stable outlook in May 2024.
- Secured Largest Global Financing in the CGD of **USD 375 million** with initial commitment of **USD 315 million** with accordion feature to enhance the commitment
- This Financing will be used to fund the capex requirement for next 2 years

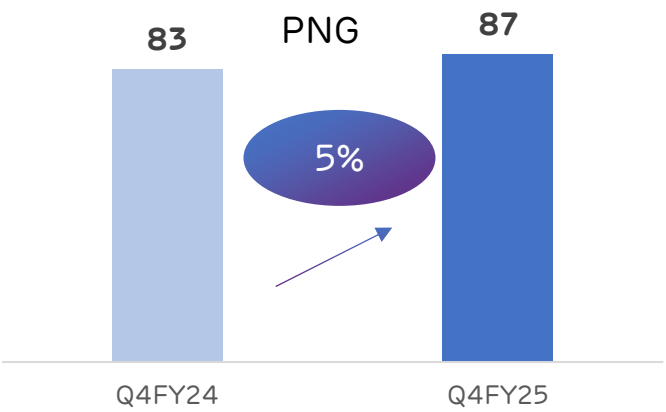
Numbers are based on Standalone Basis

Net Fixed Assets : Includes Property, Plant and Equipment, Right-of-Use Assets & Capital Work-In-Progress

## Volume in MMSCM

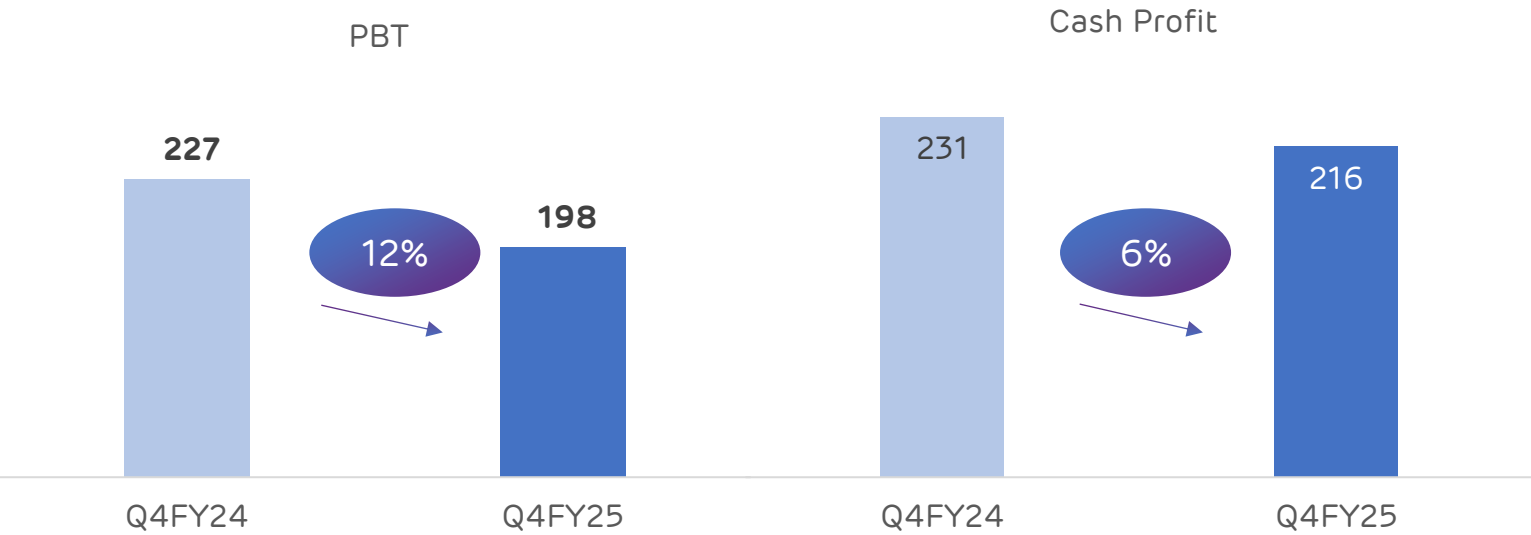
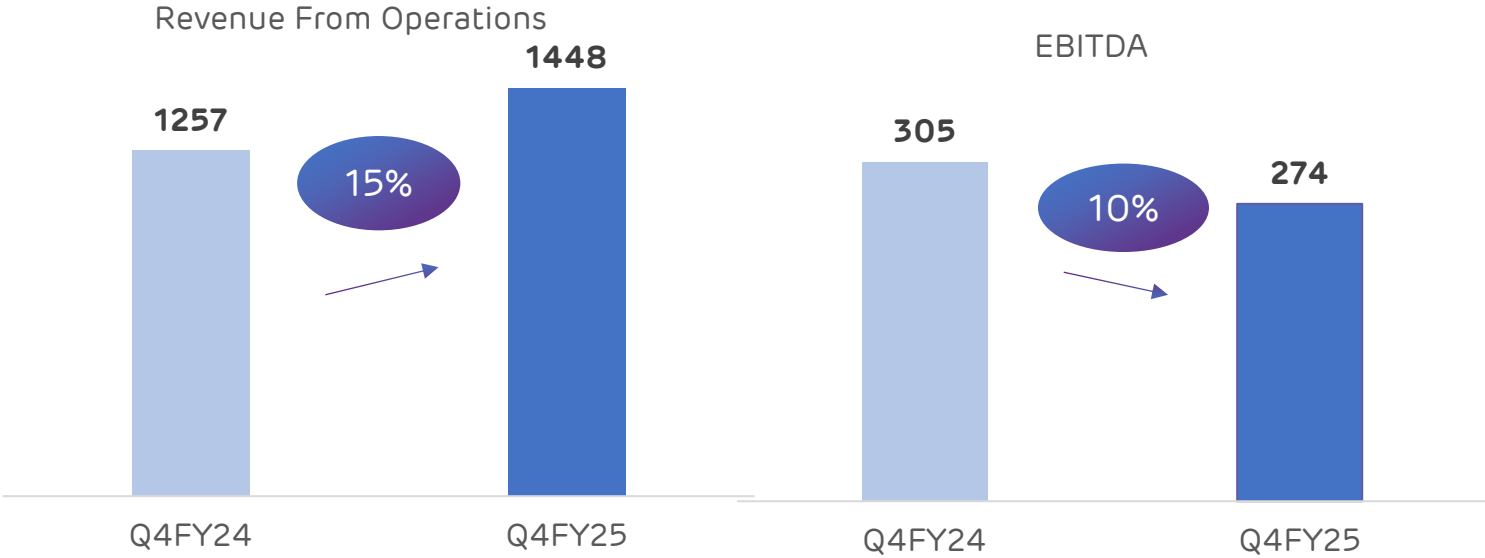


CNG Volume has increased by 18% Y-o-Y with network expansion of CNG stations



PNG Volume has increased by 5% Y-o-Y due to penetration in the market.

All Fig in INR Crs



Numbers are based on Standalone Basis  
EBITDA = Profit before Tax + Depreciation + Finance Cost  
Cash Profit = PAT + Depreciation + Deferred Tax

# 03

## Sustainable Business Update



Installed Charging Points (CPs)

3401 CPs

Energized Charge Points

2338 CPs  
Added 1759 CPs in FY25

Installed Capacity

~28 MW

Presence

26 States / UT  
226 Cities

## Focusing on B2B Clients to improve utilization

### Key Clients



## Market Share\*

Amongst the top 5 Charge point operators

## Airport - Presence



No.1 Airport CPO in the country with presence across 21 Airports with 100+ CPs

## Government Authority Tenders

Won Tenders from various Authorities (13)

200+ Locations contributing to 1000+ Charge Points

\*Notes: Data pertains to CCS2 and Type 2 Charge Points



## Key Highlights

- Phase-1 of Barsana plant has achieved increased production of biogas at 6.9 TPD and is expected to ramp up further to 9-10 TPD in this financial year.
- Achieved highest daily feeding of 219 TPD, comprising 153 tons of cow dung and 66 tons of Paddy straw.
- Over 730 tons of CBG dispatched to GAIL Gas Ltd
- Received Sustainability Award for Excellence in Agro-Waste Management, Bio-CNG, and Organic Fertilizer Production received at the Sustainable Environmental Summit on 13<sup>th</sup> Mar'25.



## Fertilizer























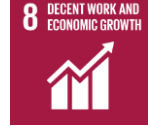




- Dispatched first batch of fermented organic manure (FOM) under the **"Harit Amrit"** brand.
- Initial offtake of 30+ tons successfully completed
- 100+ tons of Fermented Organic Manure (FOM) have been successfully packaged.
- In Q4, 2000+ tons of total FOM sold in digested organic material (Loose form) & 40+ tons of FOM sold in Packaging form.



# 04

## ESG Framework & Sustainability Update – FY25



Initiatives	Target for FY 2024-25	UN SDGs	Achievement in FY25
 Solarization	<b>0.3 MW</b> Rooftop solar plants by 2025 & reaching up to <b>1.5 Mw</b>	  	In FY25, we installed 45.63 KW rooftop solar system and cumulative capacity reach to 943.19KW.
 Methane Leak detection & Repair	To Cover <b>3500 Km</b> & Y-O-Y reduction by <b>10%</b>	  	<b>7200 Km</b> area covered through Survey for CH4 LDAR, pertains to 100% completion.
 Water Management	<b>25</b> sites facilitated by Rainwater Harvesting System	  	All developing station adopted approach of <b>RWH infrastructure</b>
 Greenmosphere	Planting of <b>50,000</b> Trees & reaching up to <b>2.7 lacs</b>	  	1875 Trees planted in FY25, cumulative 2.72 lacs achieved.
 Decarbonization of fleets	Sustain <b>100%</b> Decarbonization of Fleets	  	100% Target has been achieved in the areas where CNG ecosystem is available.
 Employee Fatality at workplace	<b>zero</b> Fatality	 	Continue to have Zero Fatality and the LTIFR was at 0.49,
 Student coverage through Greenmosphere	<b>30000</b> students to be trained	  	18500+ Students trained on Climate Action and 10 Energy Conservators



## Green Millenium : Students Training on Climate program

- **18500+** Students trained on Climate Action and 10 Energy Conservators



## Adani Foundation Vision Care Program

- In vision care program, **12540 male** students & **13344 female** students covered for eye checkup along with 347 truck drivers.
- **SDGs Alignment**



## ATGL: Award & Recognition

- Climate Action Program 2.0 Oriented-By CII
- Humanity HERO award for CSR Excellence



## Defensive Driver Training & Rest Room

- Training imparted for total 850+ Drivers for Safe and Easy Transportation with Zero incident & harm.
- **SDGs Alignment**



## DJSI ESG Score

ATGL's DJSI net ESG score improved to **62** from 54, positioned in **80<sup>th</sup>** percentile amongst the 143 companies

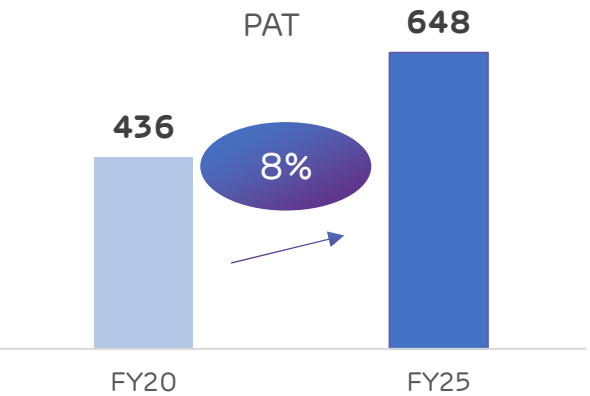
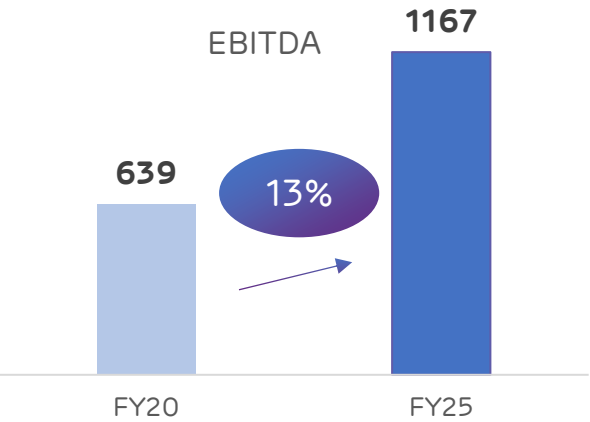


# 05

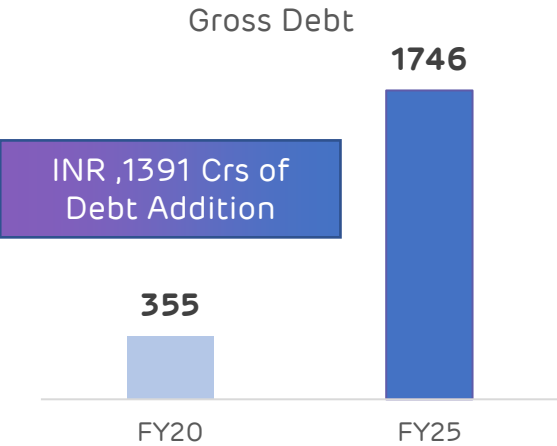
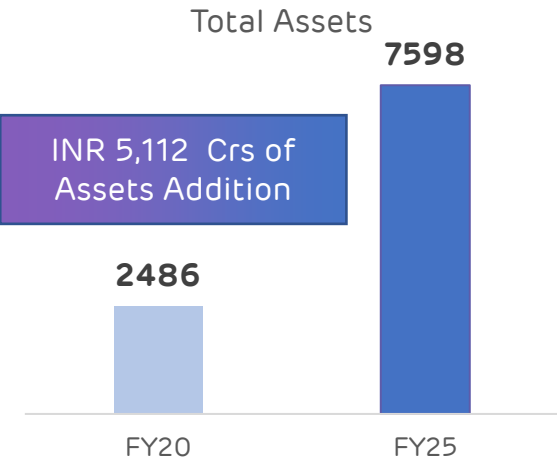
## Rationale for Investment



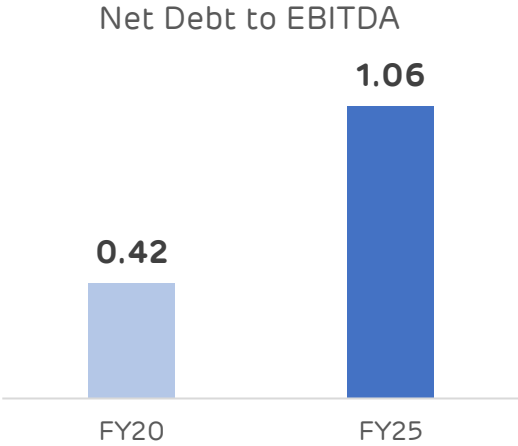
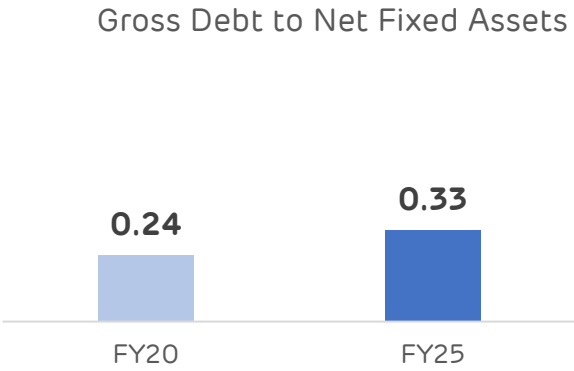
All Fig in INR Crs except ratios



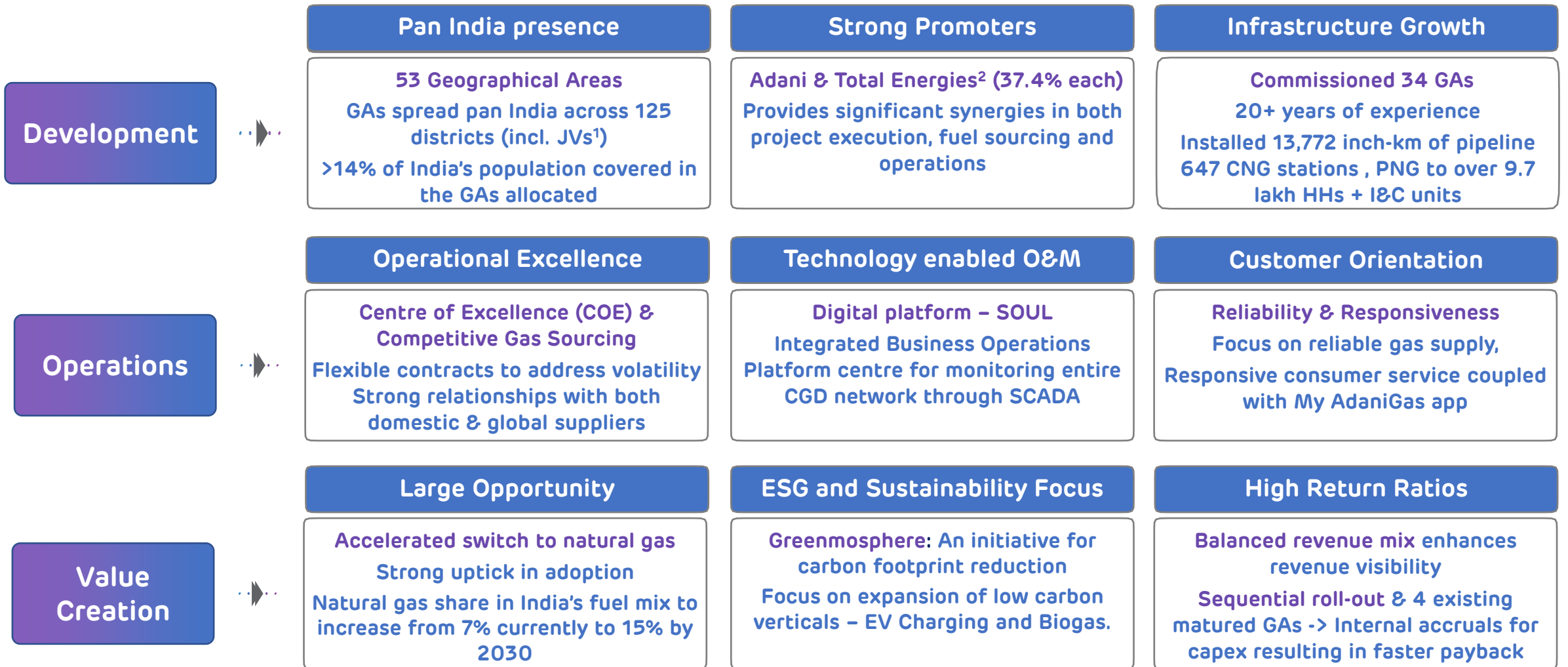
Strong Operational Performance has led EBITDA growth of 13% CAGR and PAT of 8% CAGR



ATGL continues to have strong Balance sheet and follows robust financial prudence and has Net Debt to EBITDA ratio of 1.06x and Gross Debt to Fixed Assets at 33% which implies that assets are backed by lower leverage

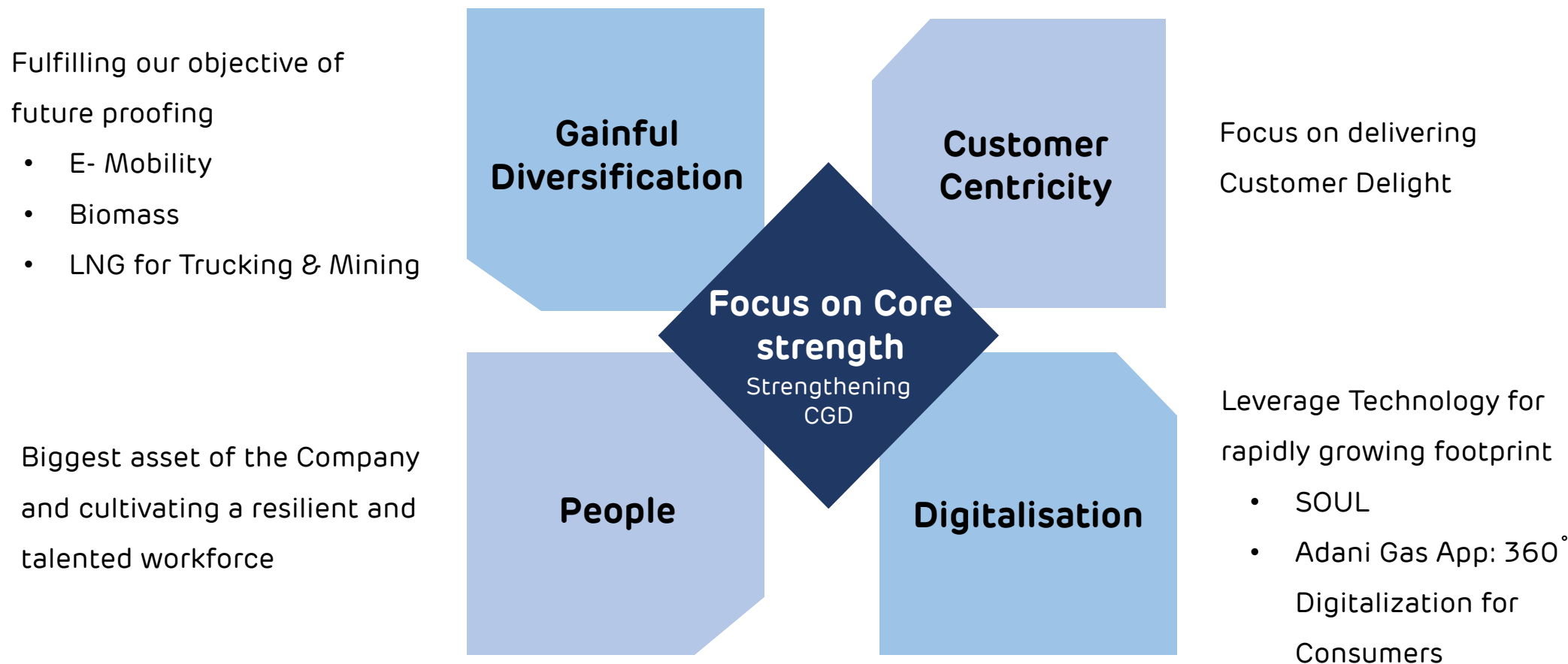


# ATGL: Well positioned for industry leading growth



1. 50:50 JV between ATGL & Indian Oil Corporation Ltd. (IOAGPL) operates 19 GAs; 2. TotalEnergies Holdings SAS, worlds second largest LNG private player acquired 37.4% stake in ATGL in Feb-2020.

GAs: Geographical Areas; JV: Joint Venture; CGD: City Gas Distribution; SCADA: Supervisory control and data acquisition; CNG: Compressed Natural Gas; O&M: Operations & Maintenance; mmscmd: Million Metric Standard Cubic Meters per Day; PNG: Piped Natural Gas; ESG: Environmental, Social & Governance; HH: Households; I&C: Industrial and commercial units



**ATGL at an inflection point as we spearhead the transition towards clean energy solutions to customers.**

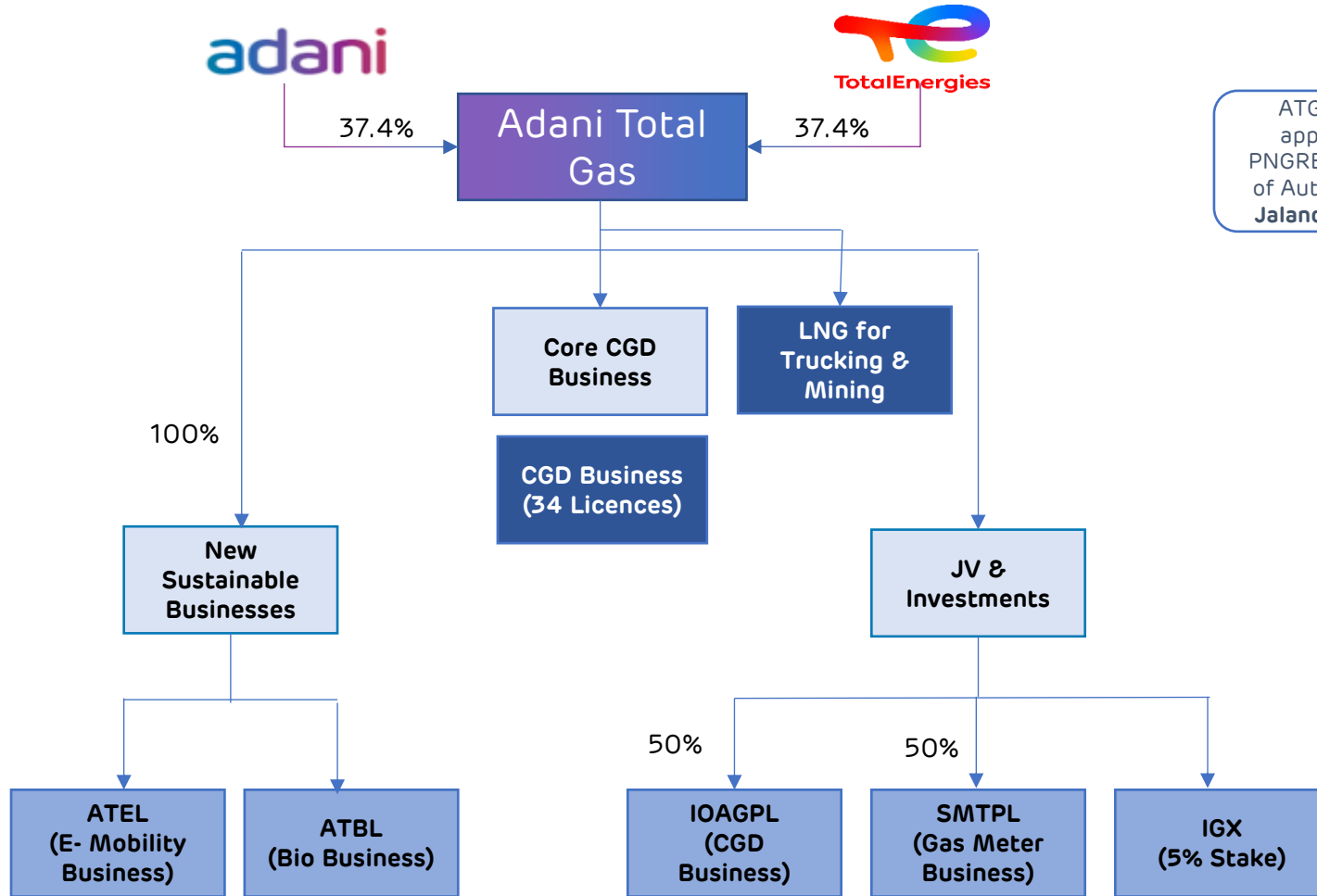


# 06

## About Adani Total Gas Limited



## Business Structure

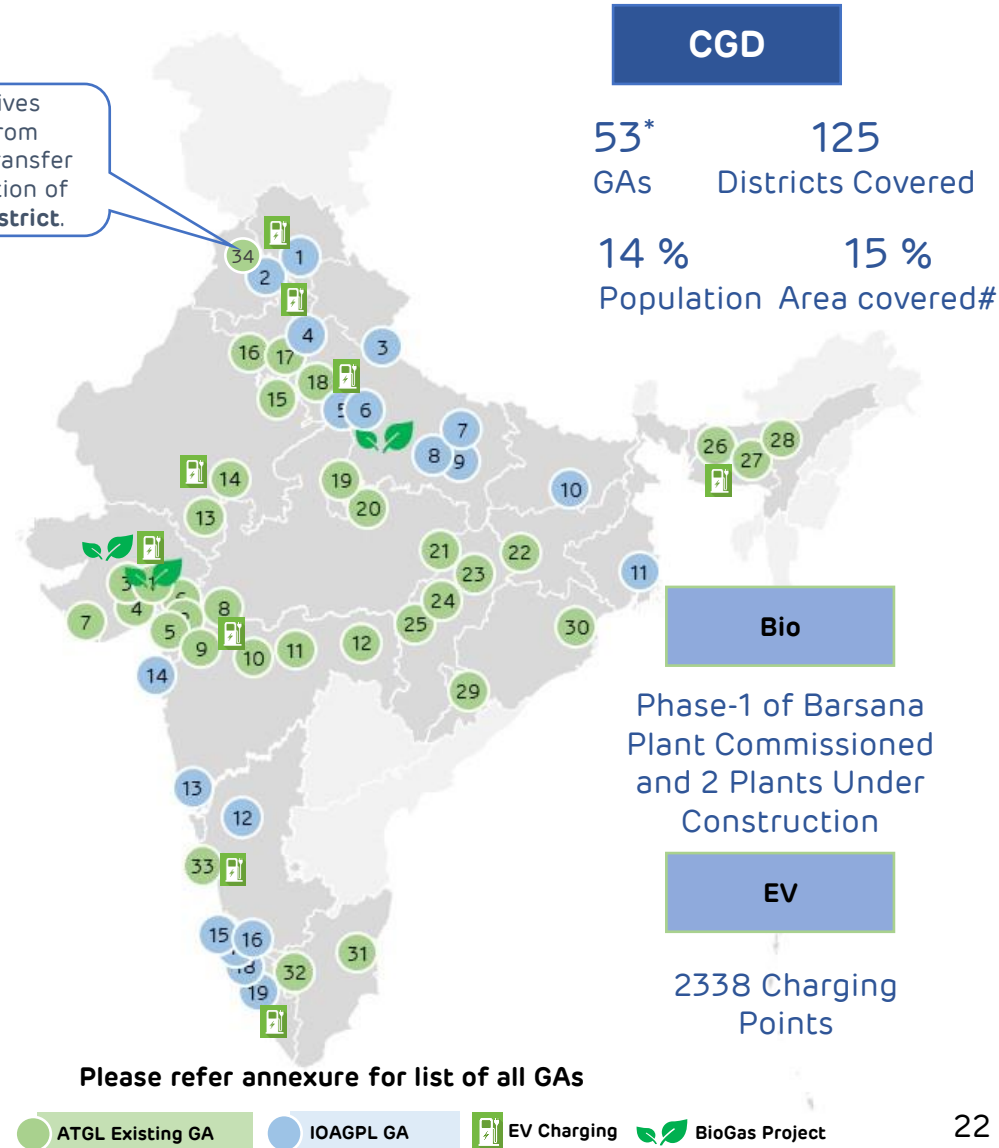


ATGL – Diversified Energy Platform for meeting consumers requirement

GA : Geographical Area

## ATGL Presence

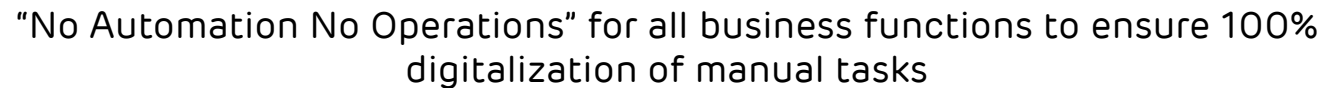
ATGL receives approval from PNGRB for transfer of Authorization of Jalandhar District.



# 07

## ATGL: Digitization and Customer Delight







**adani Gas**

**FIRST CGD IN INDIA TO UTILIZE CLOUD-BASED SAP INTEGRATED**

**Features**

1 Multilingual support - Gujarati/Hindi/English

2 Automated responses to customers' calls

3 Direct Data availability from the SAP system

4 Self-help for customers

5 Customer Friendly and Simple support system

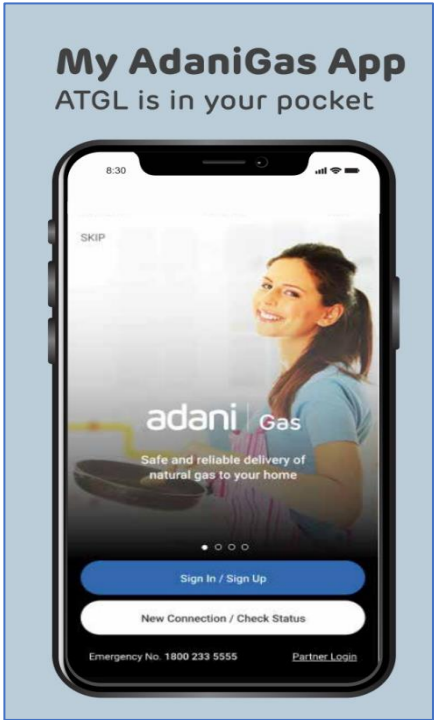
6 Faster resolution of customer query

7 Solution on the fingertips

8 Auto generation of Complaint/ Request and Query

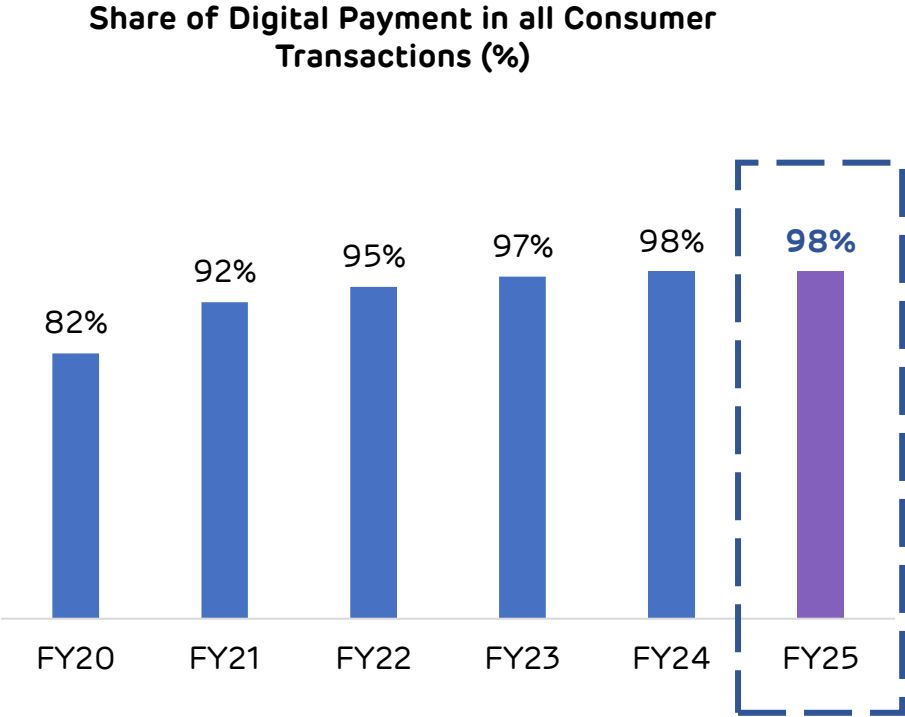
**Call Addressed by IVRS**

- 17% of the total calls are addressed by IVRS.
- Avg. calls handled by IVRS: 12K calls/month



Available in  
Hindi | English & Gujarati

24 x 7 Customer Support



**Over 98% of collection happens through Digital**

**100% of billing happens digitally to the consumers**

Committed to Consumer Delightfulness

# 08

## ATGL: Promoter's Overview

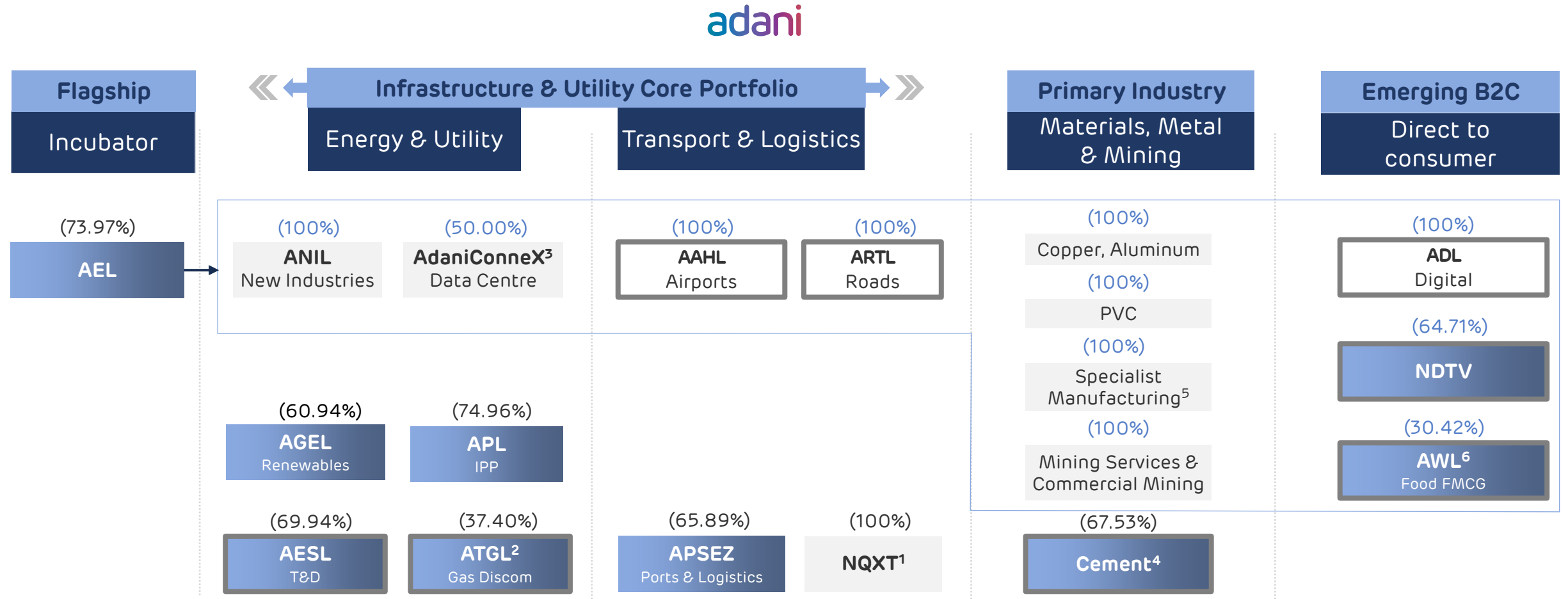


# 08a

About Adani Group



# Adani Portfolio: A World class Infrastructure & Utility portfolio



(%): Adani Family equity stake in Adani Portfolio companies

(%): AEL equity stake in its subsidiaries

Listed cos

Direct Consumer

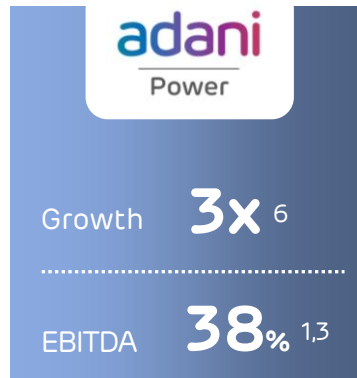
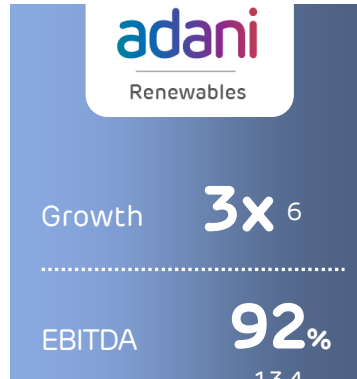
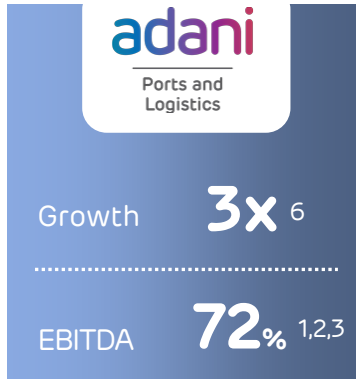
## A multi-decade story of high growth centered around infrastructure & utility core

1. NQXT: North Queensland Export Terminal. On 17<sup>th</sup> Apr'25, BOD have approved the acquisition of NQXT by APSEZ. | 2. ATGL: Adani Total Gas Ltd, JV with Total Energies | 3. Data center, JV with EdgeConnex, | 4. Cement includes 67.53% (67.57% on Voting Rights basis) stake in Ambuja Cements Ltd. as on 31<sup>st</sup> Mar'25 which in turn owns 50.05% in ACC Limited. Adani directly owns 6.64% stake in ACC Limited. Ambuja Cements Ltd. holds 58.08% stake in Sanghi Industries Ltd. Ambuja Cements Ltd. holds 46.66% stake in Orient Cement Ltd. w.e.f 22<sup>nd</sup> Apr'25. | 5. Includes the manufacturing of Defense and Aerospace Equipment | 6. AWL Agri Business Ltd. : AEL to exit Wilmar JV, diluted 13.50% through Offer For Sale (13<sup>th</sup> Jan'25), residual stake dilution is pursuant to agreement between Adani & Wilmar Group. | AEL: Adani Enterprises Limited; APSEZ: Adani Ports and Special Economic Zone Limited; AESL: Adani Energy Solutions Limited; T&D: Transmission & Distribution; APL: Adani Power Limited; AGEL: Adani Green Energy Limited; AAHL: Adani Airport Holdings Limited; ARTL: Adani Roads Transport Limited; ANIL: Adani New Industries Limited; AWL: Adani Wilmar Limited; ADL: Adani Digital Labs Pvt. Limited; IPP: Independent Power Producer | NDTV: New Delhi Television Ltd | PVC: Polyvinyl Chloride | Promoter's holdings are as on 31<sup>st</sup> March, 2025.

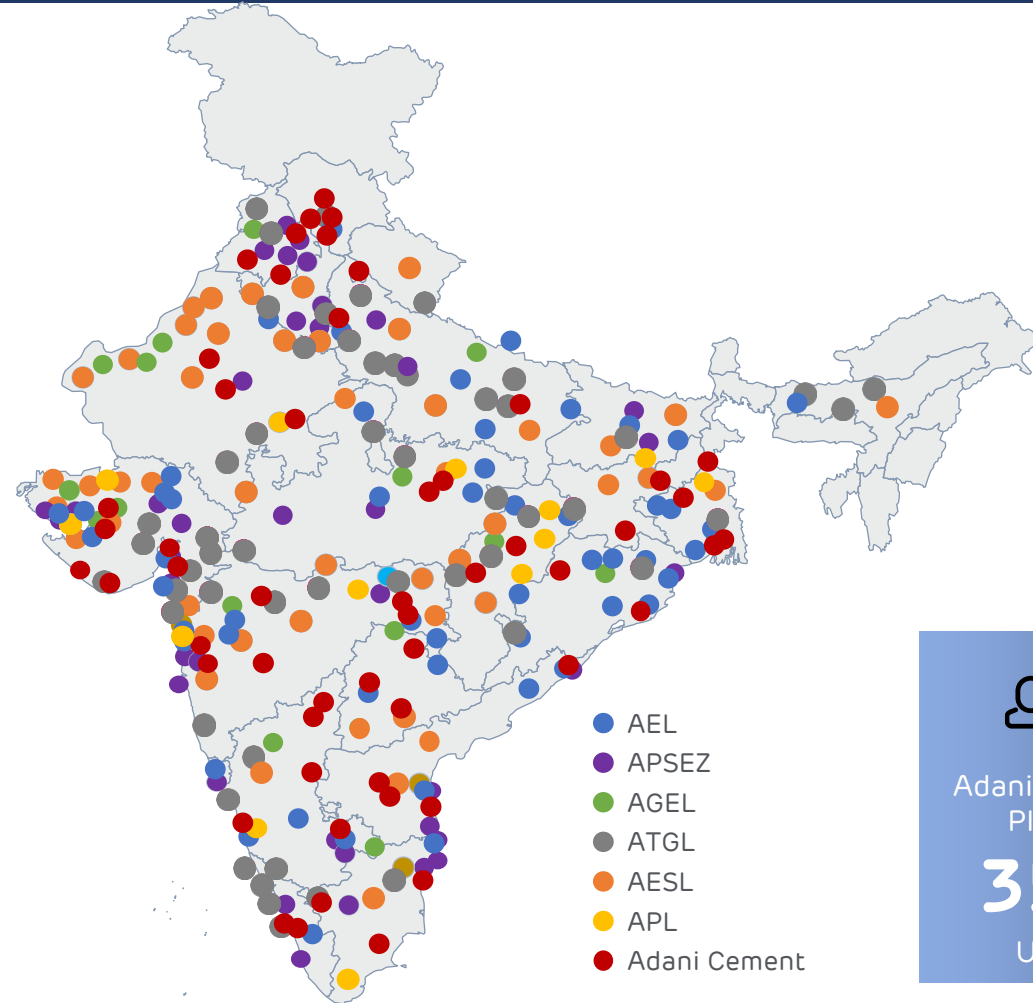


# Adani Portfolio: Decades long track record of industry best growth with national footprint

## Secular growth with world leading efficiency



## National footprint with deep coverage



Adani's Core Infra.  
Platform –

**350**<sub>Mn</sub>  
Userbase

Note: 1. Provisional data for FY25 ; 2. Margin for Indian ports business only | Excludes forex gains/losses; 3. EBITDA: Earning before Interest Tax Depreciation & Amortization | EBITDA: PAT + Share of profit from JV + Tax + Deferred Tax + Depreciation + Finance Cost + Forex Loss / (Gain) + Exceptional Items 4. EBITDA Margin represents EBITDA earned from power supply 5. Operating EBITDA margin of transmission business only, does not include distribution business | 6. Growth pertains to expansion and development aligned with market growth. Growth of respective Adani portfolio company vs. Industry growth is as follows: **APSEZ's** cargo volume surged from 113 MMT to 430.6 MMT (13%) between 2014 and 2025, outpacing the industry's growth from 972 MMT to 1,593 MMT (5%). **AGEL's** operational capacity expanded from 0.3 GW to 14.2 GW (54%) between 2016 and 2025, surpassing the industry's growth from 46 GW to 172.4 GW (16%). **AESL's** transmission length increased from 6,950 ckm to 26,696 ckm (16%) between 2016 and 2025, surpassing the industry's growth from 3,41,551 ckm to 4,94,424 ckm (4%). **APL's** operational capacity expanded from 10.5 GW to 17.6 GW (6%) between 2016 and 2025, outperforming the industry's growth from 185.2 GW to 221.8 GW (2%). PBT: Profit before tax | ATGL: Adani Total Gas Limited | AEL: Adani Enterprises Limited | APSEZ: Adani Ports and Special Economic Zone Limited | AESL: Adani Energy Solutions Limited | APL: Adani Power Limited | AGEL: Adani Green Energy Limited | Growth represents the comparison with respective industry segment. Industry source: APSEZ (domestic cargo volume): <https://shipmin.gov.in/> | Renewable (operational capacity): <https://cea.nic.in/installed-capacity-report/?lang=en> | AESL (ckms): <https://npp.gov.in/dashBoard/trans-map-dash-board> | APL (operational capacity): <https://cea.nic.in/wp-content/uploads/2025/03/46-March-2025-allocation-via.pdf> | Lakshmi circuit kilometers



# Adani Portfolio: Repeatable, robust & proven transformative model of investment



Note : 1 ITD Cementation Ltd. : Acquired 20.83% shares from public through open offer. In process of complying with conditions for acquisition of 46.64% shares from existing promoters. PSP Projects Ltd. : Adani Infra (India) Limited has agreed to acquire shares from the existing promoter group of PSP Projects such that pursuant to the acquisition of shares from the public under open offer, AIIL and existing promoters shall hold equal shareholding. Transaction is pending for regulatory approvals. | 2 Adani Environmental Resource Management Services Ltd. (additional company is being proposed) | O&M: Operations & Maintenance | HVDC: High voltage direct current | PSU: Public Sector Undertaking (Public Banks in India) | GMTN: Global Medium-Term Notes | SLB: Sustainability Linked Bonds | AEML: Adani Electricity Mumbai Ltd. | AIMSL : Adani Infra Mgt Services Pvt Ltd | IG: Investment Grade | LC: Letter of Credit | DII: Domestic Institutional Investors | COP26: 2021 United Nations Climate Change Conference | AGEL: Adani Green Energy Ltd. | NBFC: Non-Banking Financial Company | AIIL: Adani Infra (India) Ltd. | AOCC : Airport Operations Control Center



08b

About Total Group

- TotalEnergies is a global integrated energy company that produces and markets energies: oil and biofuels, natural gas, biogas and low-carbon hydrogen, renewables and electricity.
- The company is committed to provide as many people as possible with energy that is more reliable, more affordable and more sustainable.
- TotalEnergies aims at placing Sustainability in all its dimensions at the heart of its strategy, its projects and its operations and at establishing the benchmark for endorsement of the Sustainable Development Goals.



OIL



NATURAL  
GAS



ELECTRICITY



HYDROGEN



BIOMASS



WIND



SOLAR

## Our integrated business model

We are present across the entire value chain, from production to distribution

## Our employees

100,000+ people representing 170 nationalities and 740+ professions  
A diversity which is decisive for our competitiveness and attractiveness

## Our global footprint

We are active in about 120 countries

### FINANCIAL PERFORMANCE

**\$15.8 bn**

Net Income in 2024  
(TotalEnergies Share)

**15.8%**

Return on Equity -2024

### OPERATIONAL PERFORMANCE

2,434 kboe/d



Hydrocarbon production<sup>(1)</sup>

41.1 TWh



Net power production<sup>(2)</sup>

15.5 Mt



LNG production

26 GW



Gross installed renewable power generation capacities<sup>(3)</sup>

2.8 Million



Clients Gas

6.1 Million



Clients Power

39.8 Mt



LNG Sales

62.3 GW



Gross renewable power generation capacity in development (GW)<sup>(3)</sup>

### OUR 2030 OBJECTIVES

#### MORE ENERGY

**+ 4%/year**

energy production over the 2024-2030 period



#### LESS EMISSIONS

**- 40%<sup>1</sup>**

net reduction in our Scope 1+2 in 2030 vs. 2015. Already **-26%** in 2024, and **-36%** in O&G



**>100 TWh**

of electricity generation by 2030



**- 25%**

Lifecycle carbon intensity of energy products sold (**-16.5%** in 2024 vs 2015)<sup>3</sup>



**1.5 Mt/year**

of **Sustainable Aviation Fuel** (SAF) by 2030



**>100 million** people supplied with Clean Cooking



(1) Company production = E&P production + Integrated LNG production.

(2) Solar, wind, hydroelectric and gas flexible capacities.

(3) Includes 20% of Adani Green Energy Ltd's gross capacity, 50% of Clearway Energy Group's gross capacity effective third quarter 2022, and 49% of Casa dos Ventos' gross capacity effective first quarter 2023.



# Annexure

## Infrastructure Update - incl. JV – IOAGPL : As on 31 Mar 2025

### CNG Stations

999

31-Dec-24

1072

31-Mar-25

73 New CNG  
stations added  
in Q4FY25

### Steel Network in Inch-Km

23734

31-Dec-24

24906

31-Mar-25

### PNG Connections

#### No of Households (Lakhs)

10.91

31-Dec-24

11.40

31-Mar-25

Addition of ~ 49K  
Domestic Connections in  
Q4FY25

#### No of Industrial Connections

3309

31-Dec-24

3398

31-Mar-25

Addition of 89 Industrial  
Customers in Q4FY25

#### No of Commercial Connections

6640

31-Dec-24

7019

31-Mar-25

Addition of 379 Commercial  
Customers in Q4FY25

## ATGL: Income Statement Summary – Standalone (INR Cr)

Particulars	Quarter Ended			Year Ended	
	31-Mar-25	31-Dec-24	31-Mar-24	31-Mar-25	31-Mar-24
<b>Revenue from Operations</b>	1448	1397	1257	5398	4813
Cost of goods sold	1015	991	797	3680	3188
Operating & other expenses	168	142	172	585	522
<b>Total Expenditure</b>	<b>1183</b>	<b>1133</b>	<b>969</b>	<b>4265</b>	<b>3710</b>
<b>Op. EBIDTA</b>	<b>265</b>	<b>265</b>	<b>289</b>	<b>1133</b>	<b>1104</b>
Other Income	9	8	16	34	47
<b>EBIDTA</b>	<b>274</b>	<b>272</b>	<b>305</b>	<b>1167</b>	<b>1150</b>
Interest Expenses	24	27	29	100	111
Depreciation & Amortization Expenses	52	52	49	198	157
<b>Profit Before Tax</b>	<b>198</b>	<b>193</b>	<b>227</b>	<b>868</b>	<b>882</b>
Total tax expense	49	50	61	220	229
<b>Profit After Tax</b>	<b>149</b>	<b>143</b>	<b>165</b>	<b>648</b>	<b>653</b>
Earning Per Share (In Rs.)	1.36	1.30	1.50	5.89	5.94

## ATGL: Income Statement Summary –Consolidated (INR Cr)

Particulars	Quarter Ended			Year Ended	
	31-Mar-25	31-Dec-24	31-Mar-24	31-Mar-25	31-Mar-24
<b>Revenue from Operations</b>	1453	1401	1258	5412	4816
Cost of goods sold	1014	994	797	3685	3190
Operating & other expenses	173	142	173	593	523
<b>Total Expenditure</b>	<b>1187</b>	<b>1136</b>	<b>970</b>	<b>4278</b>	<b>3713</b>
<b>Op. EBIDTA</b>	<b>266</b>	<b>265</b>	<b>288</b>	<b>1133</b>	<b>1104</b>
Other Income	8	7	15	31	44
<b>EBIDTA</b>	<b>274</b>	<b>272</b>	<b>303</b>	<b>1164</b>	<b>1148</b>
Interest Expenses	24	27	29	101	111
Depreciation & Amortization Expenses	53	53	49	204	158
<b>PBT before share of profit from joint ventures</b>	<b>197</b>	<b>191</b>	<b>225</b>	<b>860</b>	<b>878</b>
Share in Profit/ (Loss) from Joint Venture	6.2	1.1	4.2	15.0	17.9
<b>Profit Before Tax</b>	<b>204</b>	<b>192</b>	<b>229</b>	<b>875</b>	<b>896</b>
Total tax expense	49	50	61	220	229
<b>Profit After Tax (Consolidated)</b>	<b>155</b>	<b>142</b>	<b>168</b>	<b>654</b>	<b>668</b>
Earning Per Share (In Rs.)	1.41	1.29	1.53	5.95	6.07



## ATGL GAS

S.No.	Geographical Area	State
1	Ahmedabad City and Daskroi Area	Gujarat
2	Vadodara (part)	Gujarat
3	Surendranagar (EAAA)	Gujarat
4	Barwala & Ranpur Talukas	Gujarat
5	Navsari (EAAA) , Surat (EAAA), Tapi (EAAA) & the Dangs	Gujarat
6	Kheda (EAAA) & Mahisagar	Gujarat
7	Porbandar	Gujarat
8	Burhanpur, Khandwa, Khargone and Harda districts	Madhya Pradesh
9	Alirajpur, Nandurbar and Barwani districts	Maharashtra and Madhya Pradesh
10	Akola, Hingoli and Washim districts	Maharashtra
11	Balasore, Bhadrak & Mayurbhanj	Odisha
11	Amravati and Yavatmal districts	Maharashtra
12	Bhandara, Gondiya and Garchiroli districts	Maharashtra
13	Chittorgarh (Other than Rawatbhata) & Udaipur Districts	Rajasthan
14	Bilwara & Bundi Districts	Rajasthan
15	Nuh & Palwal	Haryana
16	Bhiwani, Charkhi Dadri & Mahendragarh Districts	Haryana
17	Faridabad	Haryana
18	Khurja	Uttar Pradesh
19	Jhansi (EAAA), Bhind, Jalaun, Lalitpur and Datia	Uttar Pradesh, Madhya Pradesh
20	Tikamgarh, Niwari, Chattarpur and Panna districts	Madhya Pradesh
21	Anuppur, Bilaspur and Korba	Madhya Pradesh, Chhattisgarh
22	Gumla, Latehar, Lohardaga, Simdega, Garhwa and Khunti districts	Jharkhand
23	Jashpur, Raigarh, Janjgir-Champa and Mahasamund districts	Chhattisgarh
24	Mungeli, Bemetara, Durg, Balod and Dhamtari districts	Chhattisgarh
25	Kabirdham, Raj Nandgaon and Kanker districts	Chhattisgarh
26	Kokrajhar, Dhubri, South SalmaraMankachar and Goalpara districts	Assam
27	Baksa, Barpeta, Bongaigaon, Chirang, Nalbari and Bajali districts	Assam
28	Nagaon, Morigaon, Hojai, Karbi Anglong and West Karbi Anglong districts	Assam
29	Koraput, Malkangiri, and Nabarangpur districts	Odisha
31	Cuddalore, Nagapatinam & Tiruvarur Districts	Tamil Nadu
32	Tiruppur District	Tamil Nadu
33	Udupi District	Karnataka
34	Jalandhar District	Punjab

## IOAGPL GAS

S.No.	Geographical Area	State
1	Panchkula (EAAA), Sirmaur Districts, Shimla & Solan (EAAA) District	Haryana
2	Chandigarh	Chandigarh
3	Udham Singh Nagar	Uttarakhand
4	Panipat	Haryana
5	Allahabad (EAAA), Bhadohi & Kausambi Districts	Uttar Pradesh
6	Prayagraj	Uttar Pradesh
7	Bulandshahr (EAAA), Aligarh & Hathras Districts	Uttar Pradesh
8	Bulandshahr (Part)	Uttar Pradesh
9	Jaunpur and Ghazipur Districts	Uttar Pradesh
10	Gaya & Nalanda Districts	Bihar
11	Burdwan District	West Bengal
12	Dharwad	Karnataka
13	South Goa	Goa
14	Daman	Daman & Diu
15	Ernakulum	Kerala
16	Kozhikode & wayanad Districts	Kerala
17	Malappuram Districts	Kerala
18	Kannur, Kasargod & Mahe Districts	Kerala
19	Palakkad & Thrissur Districts	Kerala

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THANK YOU

